

STATE OF UTAH DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS AND MINING						FORM 3 AMENDED REPORT							
APPLICATION FOR PERMIT TO DRILL						1. WELL NAME and NUMBER FD 2-15-3-2							
2. TYPE OF WORK DRILL NEW WELL <input checked="" type="checkbox"/> REENTER P&A WELL <input type="checkbox"/> DEEPEN WELL <input type="checkbox"/>						3. FIELD OR WILDCAT WILDCAT							
4. TYPE OF WELL Oil Well Coalbed Methane Well: NO						5. UNIT or COMMUNITIZATION AGREEMENT NAME							
6. NAME OF OPERATOR BILL BARRETT CORP						7. OPERATOR PHONE 303 312-8164							
8. ADDRESS OF OPERATOR 1099 18th Street Ste 2300, Denver, CO, 80202						9. OPERATOR E-MAIL BHilgers@billbarrettcorp.com							
10. MINERAL LEASE NUMBER (FEDERAL, INDIAN, OR STATE) ML49886			11. MINERAL OWNERSHIP FEDERAL <input type="checkbox"/> INDIAN <input type="checkbox"/> STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>			12. SURFACE OWNERSHIP FEDERAL <input type="checkbox"/> INDIAN <input type="checkbox"/> STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>							
13. NAME OF SURFACE OWNER (if box 12 = 'fee') GENE BROWN RANCHES						14. SURFACE OWNER PHONE (if box 12 = 'fee') 435-545-2519							
15. ADDRESS OF SURFACE OWNER (if box 12 = 'fee') HC 69 BOX 160, RANDLETT, UT 84063						16. SURFACE OWNER E-MAIL (if box 12 = 'fee')							
17. INDIAN ALLOTTEE OR TRIBE NAME (if box 12 = 'INDIAN')			18. INTEND TO COMMINGLE PRODUCTION FROM MULTIPLE FORMATIONS YES <input checked="" type="checkbox"/> (Submit Commingling Application) NO <input type="checkbox"/>			19. SLANT VERTICAL <input checked="" type="checkbox"/> DIRECTIONAL <input type="checkbox"/> HORIZONTAL <input type="checkbox"/>							
20. LOCATION OF WELL		FOOTAGES		QTR-QTR		SECTION		TOWNSHIP		RANGE		MERIDIAN	
LOCATION AT SURFACE		501 FNL 1666 FEL		NWNE		15		3.0 S		2.0 E		U	
Top of Uppermost Producing Zone		501 FNL 1666 FEL		NWNE		15		3.0 S		2.0 E		U	
At Total Depth		501 FNL 1666 FEL		NWNE		15		3.0 S		2.0 E		U	
21. COUNTY UINTAH			22. DISTANCE TO NEAREST LEASE LINE (Feet) 501			23. NUMBER OF ACRES IN DRILLING UNIT 40							
			25. DISTANCE TO NEAREST WELL IN SAME POOL (Applied For Drilling or Completed) 1960			26. PROPOSED DEPTH MD: 9290 TVD: 9290							
27. ELEVATION - GROUND LEVEL 4822			28. BOND NUMBER LPM4138148			29. SOURCE OF DRILLING WATER / WATER RIGHTS APPROVAL NUMBER IF APPLICABLE 49-2336							
Hole, Casing, and Cement Information													
String	Hole Size	Casing Size	Length	Weight	Grade & Thread	Max Mud Wt.	Cement		Sacks	Yield	Weight		
COND	26	16	0 - 80	65.0	Unknown	8.8	No Used		0	0.0	0.0		
SURF	12.25	9.625	0 - 1800	36.0	J-55 ST&C	8.8	Halliburton Light , Type Unknown		240	3.16	11.0		
							Halliburton Premium , Type Unknown		210	1.36	14.8		
PROD	8.75	5.5	0 - 9290	17.0	P-110 LT&C	9.6	Unknown		910	2.31	11.0		
							Unknown		670	1.42	13.5		
ATTACHMENTS													
VERIFY THE FOLLOWING ARE ATTACHED IN ACCORDANCE WITH THE UTAH OIL AND GAS CONSERVATION GENERAL RULES													
<input checked="" type="checkbox"/> WELL PLAT OR MAP PREPARED BY LICENSED SURVEYOR OR ENGINEER						<input checked="" type="checkbox"/> COMPLETE DRILLING PLAN							
<input checked="" type="checkbox"/> AFFIDAVIT OF STATUS OF SURFACE OWNER AGREEMENT (IF FEE SURFACE)						<input type="checkbox"/> FORM 5. IF OPERATOR IS OTHER THAN THE LEASE OWNER							
<input type="checkbox"/> DIRECTIONAL SURVEY PLAN (IF DIRECTIONALLY OR HORIZONTALLY DRILLED)						<input checked="" type="checkbox"/> TOPOGRAPHICAL MAP							
NAME Brady Riley					TITLE Permit Analyst			PHONE 303 312-8115					
SIGNATURE					DATE 10/02/2012			EMAIL briley@billbarrettcorp.com					
API NUMBER ASSIGNED 43047532750000					APPROVAL Permit Manager								

DRILLING PLAN

BILL BARRETT CORPORATION

FD 2-15-3-2NWNE, 501' FNL and 1666' FEL, Section 15, T3S - R2E, USB&M
UINTAH COUNTY, UT**1 - 2. Estimated Tops of Geological Markers and Formations Expected to Contain Water, Oil and Gas and Other Minerals**

<u>Formation</u>	<u>Depth</u>
Green River	4208'
Mahogany	5513'
Lower Green River*	6583'
Douglas Creek	6748'
Black Shale	7493'
Castle Peak	7718'
Wasatch*	8428'
TD	9290'

*PROSPECTIVE PAY

Members of the Wasatch and the Lower Green River are primary objectives for oil/gas.

3. BOP and Pressure Containment Data

<u>Depth Intervals</u>	<u>BOP Equipment</u>
0 – 1,800'	No pressure control required
1,800' – TD	11" 5000# Ram Type BOP 11" 5000# Annular BOP
- Drilling spool to accommodate choke and kill lines;	
- Ancillary equipment and choke manifold rated at 5,000 psi. All BOP and BOPE tests will be in accordance with the requirements of onshore Order No. 2;	
- The BLM and the State of Utah Division of Oil, Gas and Mining will be notified 24 hours in advance of all BOP pressure tests.	
- BOP hand wheels may be underneath the sub-structure of the rig if the drilling rig used is set up To operate most efficiently in this manner.	

4. Casing Program

<u>Hole Size</u>	<u>SETTING DEPTH</u>		<u>Casing Size</u>	<u>Casing Weight</u>	<u>Casing Grade</u>	<u>Thread</u>	<u>Condition</u>
	<u>(FROM)</u>	<u>(TO)</u>					
26"	Surface	80'	16"	65#			
12 1/4"	Surface	1800'	9 5/8"	36#	J or K 55	ST&C	New
8 3/4"	Surface	TD	5 1/2"	17#	P-110	LT&C	New

Bill Barrett Corporation
Drilling Program
FD #2-15-3-2
Uintah County, Utah

5. Cementing Program

16" Conductor Casing	Grout
9 5/8" Surface Casing	Lead: 240 sx Halliburton Light Premium with additives mixed at 11.0 ppg (yield = 3.16 ft ³ /sx) circulated to surface with 75% excess. TOC @ Surface Tail: 210 sx Halliburton Premium Plus cement with additives mixed at 14.8 ppg (yield = 1.36 ft ³ /sx), calculated hole volume with 75% excess. TOC @ 1,300'
5 1/2" Production Casing	Lead: 910 sx Tuned Light cement with additives mixed at 11.0 ppg (yield = 2.31 ft ³ /sx). TOC @ 1,300' Tail: 670 sx Halliburton Econocem cement with additives mixed at 13.5 ppg (yield = 1.42 ft ³ /sx). Top of cement to be determined by log and sample evaluation; estimated TOC @ 6993'

6. Mud Program

<u>Interval</u>	<u>Weight</u>	<u>Viscosity</u>	<u>Fluid Loss</u> <u>(API filtrate)</u>	<u>Remarks</u>
0' – 80'	8.3 – 8.8	26 – 36	NC	Freshwater Spud Mud Fluid System
80' – 1,800'	8.3 – 8.8	26 – 36	NC	Freshwater Spud Mud Fluid System
1,800' – TD	8.6 – 9.6	42-52	20 cc or less	DAP Polymer Fluid System
Note: Sufficient mud materials to maintain mud properties, control lost circulation and to contain "kicks" will be available at wellsite. BBC may require minor amounts of diesel to be added to its fluid system in order to reduce torque and drag.				

7. Testing, Logging and Core Programs

Cores	None anticipated
Testing	None anticipated; drill stem tests may be run on shows of interest;
Sampling	30' to 50' samples; surface casing to TD. Preserve samples all show intervals;
Surveys	MWD as needed to land wellbore;
Logging	DIL-GR-SP, FDC-CNL-GR-CALIPER-Pe-Microlog, Sonic-GR (all TD to surface). FMI & Sonic Scanner to be run at geologist's discretion.
NOTE: If BBC pursues the "Alternate" program, a suite of the above logs will be run on both the intermediate and production hole sections.	

8. Anticipated Abnormal Pressures or Temperatures

No abnormal pressures or temperatures or other hazards are anticipated.

Maximum anticipated bottom hole pressure equals approximately 4638 psi* and maximum anticipated surface pressure equals approximately 2594 psi** (bottom hole pressure minus the pressure of a partially evacuated hole calculated at 0.22 psi/foot).

Bill Barrett Corporation
Drilling Program
FD #2-15-3-2
Uintah County, Utah

*Max Mud Wt x 0.052 x TD = A (bottom hole pressure)

**Maximum surface pressure = A – (0.22 x TD)

9. Auxiliary Equipment

- a) Upper kelly cock; lower Kelly cock will be installed while drilling
- b) Inside BOP or stab-in valve (available on rig floor)
- c) Safety valve(s) and subs to fit all string connections in use
- d) Mud monitoring will be visually observed

10. Location and Type of Water Supply

Water for the drilling and completion will be trucked from the Duchesne City Culinary Water Dock located in Sec. 1, T4S, R5W.

11. Drilling Schedule

Location Construction:	January 2013
Spud:	January 2013
Duration:	15 days drilling time
	45 days completion time

PRESSURE CONTROL EQUIPMENT – Schematic Attached

A. Type: Eleven (11) Inch Double Gate Hydraulic BOP with Eleven (11) Inch Annular Preventer. The blow out preventer will be equipped as follows:

1. One (1) blind ram (above).
2. One (1) pipe ram (below).
3. Drilling spool with two (2) side outlets (choke side 3-inch minimum, kill side 2-inch minimum).
4. 3-inch diameter choke line.
5. Two (2) choke line valves (3-inch minimum).
6. Kill line (2-inch minimum).
7. Two (2) chokes with one (1) remotely controlled from the rig floor.
8. Two (2) kill line valves, and a check valve (2-inch minimum).
9. Upper and lower kelly cock valves with handles available.
10. Safety valve(s) & subs to fit all drill string connections in use.
11. Inside BOP or float sub available.
12. Pressure gauge on choke manifold.
13. Fill-up line above the uppermost preventer.

B. Pressure Rating: 5,000 psi

C. Testing Procedure:

Annular Preventer

At a minimum, the Annular Preventer will be pressure tested to 50% of the rated working pressure for a period of ten (10) minutes or until provisions of the test are met, whichever is longer.

At a minimum the above pressure test will be performed:

1. When the annular preventer is initially installed;
2. Whenever any seal subject to test pressure is broken;
3. Following related repairs; and
4. At thirty (30) day intervals.

In addition, the Annular Preventer will be functionally operated at least weekly.

Blow-Out Preventer

At a minimum, the BOP, choke manifold, and related equipment will be pressure tested to the approved working pressure of the BOP stack (if isolated from the surface casing by a test plug) or to 70% of the internal yield strength of the surface casing (if the BOP is not isolated from the casing by a test plug). Pressure will be

maintained for a period of at least ten (10) minutes or until the requirements of the test are met, whichever is longer.

At a minimum, the above pressure test will be performed:

1. When the BOP is initially installed;
2. Whenever any seal subject to test pressure is broken;
3. Following related repairs; and
4. At thirty (30) day intervals.

In addition the pipe and blind rams will be activated each trip, but not more than once each day. All BOP drills and tests will be recorded in the IADC driller's log.

D. Choke Manifold Equipment:

All choke lines will be straight lines unless turns use tee blocks or are targeted with running tees, and will be anchored to prevent whip and vibration.

E. Accumulator:

The accumulator will have sufficient capacity to open the hydraulically-controlled choke line valve (if so equipped), close all rams plus the annular preventer, and retain a minimum of 200 psi above precharge on the closing manifold without the use of closing unit pumps. The fluid reservoir capacity will be double the usable fluid volume of the accumulator system capacity and the fluid level of the reservoir will be maintained at the manufacturer's recommendations.

The BOP system will have two (2) independent power sources to close the preventers. Nitrogen bottles (3 minimum) will be one (1) of these independent power sources and will maintain a charge equal to the manufacturer's specifications.

The accumulator precharge pressure test will be conducted prior to connecting the closing unit to the BOP stack and at least once every six (6) months thereafter. The accumulator pressure will be corrected if the measured precharge pressure is found to be above or below the maximum or minimum limits specified in the *Onshore Oil & Gas Order Number 2*.

A manual locking device (i.e. hand wheels) or automatic locking device will be installed on all systems of 2M or greater. A valve will be installed in the closing line as close as possible to the annular preventer to act as a locking device. This valve will be maintained in the open position and will be closed only when the power source for the accumulator is inoperative.

Remote controls shall be readily accessible to the driller. Remote controls for all 3M or greater systems will be capable of closing all preventers. Remote controls for 5M or greater systems will be capable of both opening and closing all preventers. Master controls will be at the accumulator and will be capable of opening and closing all preventers and the choke line valve (if so equipped).

F. Miscellaneous Information:

The Blow-Out Preventer and related pressure control equipment will be installed, tested and maintained in compliance with the specifications in and requirements of *Onshore Oil & Gas Order Number 2*. The hydraulic BOP closing unit will be located at least twenty-five (25) feet from the well head but readily accessible to the driller. Exact locations and configurations of the hydraulic BOP closing unit will depend upon the particular rig contracted to drill this hole.

A flare line will be installed after the choke manifold, extending 125 feet (minimum) from the center of the drill hole to a separate flare pit.



Bill Barrett Corporation

LAKE CANYON & BLACK TAIL RIDGE CEMENT VOLUMES

Well Name: [FD 2-15-3-2](#)

Surface Hole Data:

Total Depth:	1,800'
Top of Cement:	0'
OD of Hole:	12.250"
OD of Casing:	9.625"

Calculated Data:

Lead Volume:	712.5	ft ³
Lead Fill:	1,300'	
Tail Volume:	274.0	ft ³
Tail Fill:	500'	

Cement Data:

Lead Yield:	3.16	ft ³ /sk
% Excess:	75%	
Top of Lead:	0'	

Calculated # of Sacks:

# SK's Lead:	240
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Tail Yield:	1.36	ft ³ /sk
% Excess:	75%	
Top of Tail:	1,300'	

# SK's Tail:	210
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Production Hole Data:

Total Depth:	9,290'
Top of Cement:	1,300'
Top of Tail:	6,804'
OD of Hole:	8.750"
OD of Casing:	5.500"

Calculated Data:

Lead Volume:	2085.4	ft ³
Lead Fill:	5,504'	
Tail Volume:	942.0	ft ³
Tail Fill:	2,486'	

Cement Data:

Lead Yield:	2.31	ft ³ /sk
Tail Yield:	1.42	ft ³ /sk
% Excess:	50%	

Calculated # of Sacks:

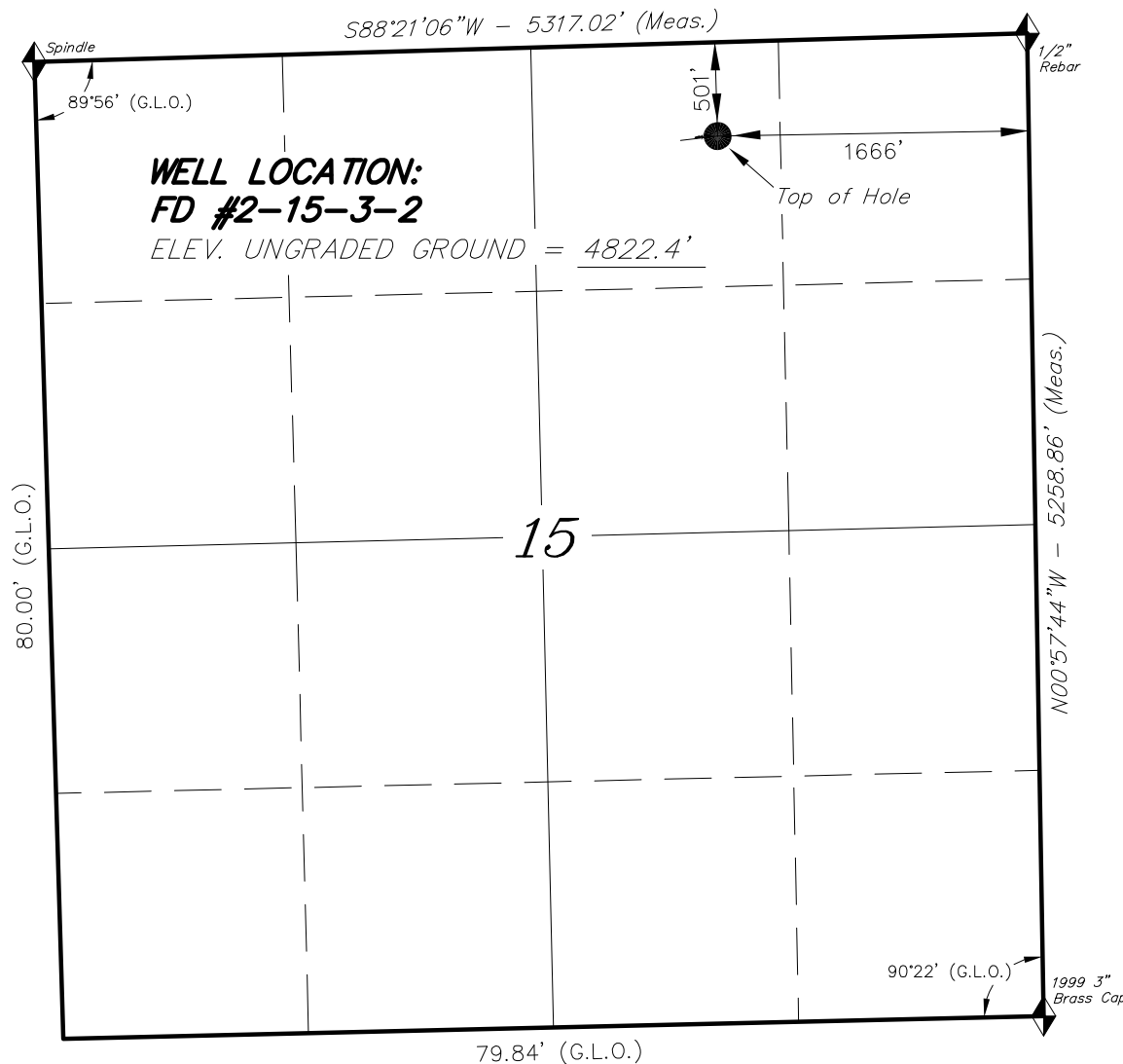
# SK's Lead:	910
# SK's Tail:	670

FD 2-15-3-2 Proposed Cementing Program

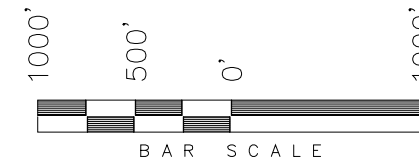
<u>Job Recommendation</u>	<u>Surface Casing</u>
Lead Cement - (1300' - 0')	
Halliburton Light Premium	Fluid Weight: 11.0 lbm/gal
5.0 lbm/sk Silicalite Compacted	Slurry Yield: 3.16 ft ³ /sk
0.25 lbm/sk Kwik Seal	Total Mixing Fluid: 19.48 Gal/sk
0.125 lbm/sk Poly-E-Flake	Top of Fluid: 0'
2.0% Bentonite	Calculated Fill: 1,300'
	Volume: 126.89 bbl
	Proposed Sacks: 240 sks
Tail Cement - (TD - 1300')	
Premium Cement	Fluid Weight: 14.8 lbm/gal
2.0% Calcium Chloride	Slurry Yield: 1.36 ft ³ /sk
	Total Mixing Fluid: 6.37 Gal/sk
	Top of Fluid: 1,300'
	Calculated Fill: 500'
	Volume: 48.80 bbl
	Proposed Sacks: 210 sks

<u>Job Recommendation</u>	<u>Production Casing</u>
Lead Cement - (6804' - 1300')	
Tuned Light™ System	Fluid Weight: 11.0 lbm/gal
	Slurry Yield: 2.31 ft ³ /sk
	Total Mixing Fluid: 10.65 Gal/sk
	Top of Fluid: 1,300'
	Calculated Fill: 5,504'
	Volume: 371.40 bbl
	Proposed Sacks: 910 sks
Tail Cement - (9290' - 6804')	
Econocem™ System	Fluid Weight: 13.5 lbm/gal
0.125 lbm/sk Poly-E-Flake	Slurry Yield: 1.42 ft ³ /sk
1.0 lbm/sk Granulite TR 1/4	Total Mixing Fluid: 6.61 Gal/sk
	Top of Fluid: 6,804'
	Calculated Fill: 2,486'
	Volume: 167.77 bbl
	Proposed Sacks: 670 sks

BILL BARRETT CORPORATION



WELL LOCATION, FD #2-15-3-2,
LOCATED AS SHOWN IN NW 1/4 NE
1/4 OF SECTION 15, T3S, R2E,
U.S.B.&M. UINTAH COUNTY, UTAH.



1. Well footages are measured at right angles to the Section Lines.
2. Bearings are based on Global Positioning Satellite observations.



THIS IS TO CERTIFY THAT THE ABOVE PLAT WAS
PREPARED FROM FIELD NOTES OF ACTUAL SURVEYS
MADE BY ME OR UNDER MY SUPERVISION AND THAT
THE SAME ARE TRUE AND CORRECT TO THE BEST
OF MY KNOWLEDGE AND BELIEF.

09-07-12
STACY W. STEWART
REGISTERED LAND SURVEYOR
REGISTRATION No. 10037
STATE OF TEXAS

NAD 83 (SURFACE LOCATION)	
LATITUDE =	40°13'41.01" (40.228057)
LONGITUDE =	109°45'05.77" (109.751602)
NAD 27 (SURFACE LOCATION)	
LATITUDE =	40°13'41.14" (40.228095)
LONGITUDE =	109°45'03.25" (109.750904)

TRI STATE LAND SURVEYING & CONSULTING

180 NORTH VERNAL AVE. — VERNAL, UTAH 84078
(435) 781-2501

DATE SURVEYED: 04-17-12	SURVEYED BY: C.D.S.	SHEET 1
DATE DRAWN: 05-02-12	DRAWN BY: L.C.S.	
REVISED: 09-07-12 D.COX	SCALE: 1" = 1000'	

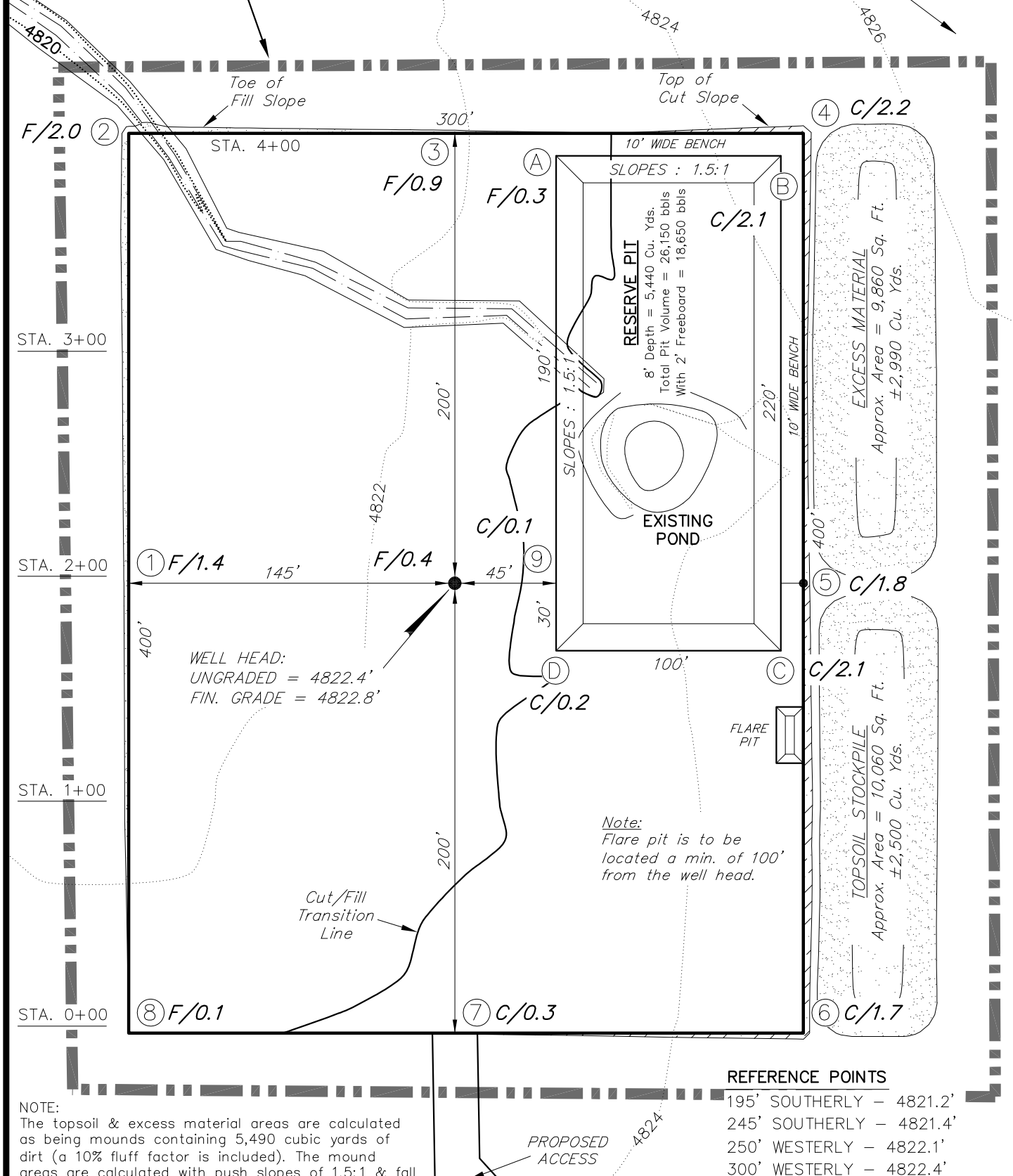
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LOCATION LAYOUT

FD #2-15-3-2

Section 15, T3S, R2E, U.S.B.&M.

FIGURE #1

PROPOSED SURFACE USE AREA
CONTAINS ±4.330 ACRES

SURVEYED BY: C.D.S.	DATE SURVEYED: 09-07-12
DRAWN BY: D.COX	DATE DRAWN: 09-07-12
SCALE: 1" = 60'	REVISED:

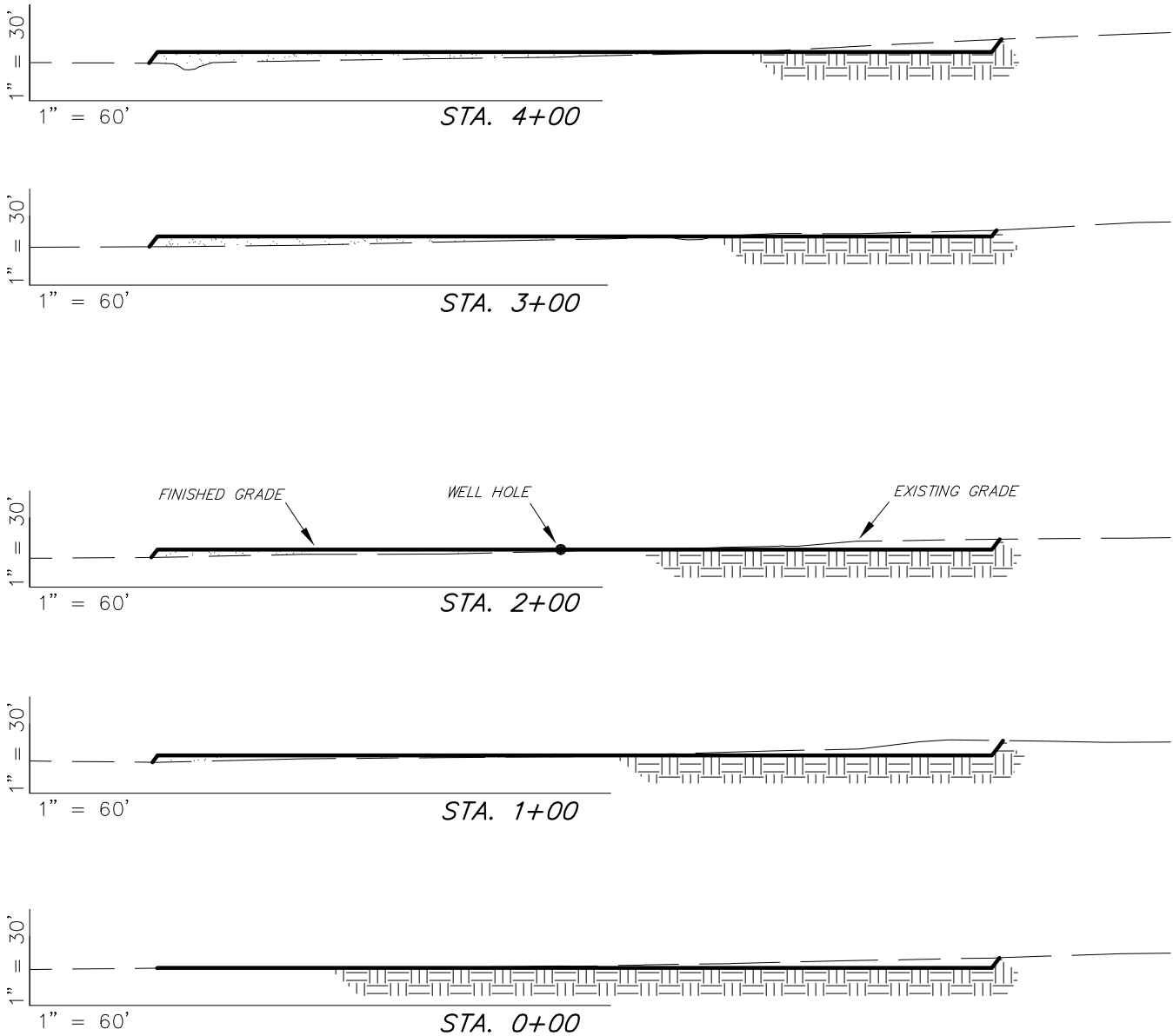
Tri State
Land Surveying, Inc.
180 NORTH VERNAL AVE. VERNAL, UTAH 84078
(435) 781-2501

SHEET
2

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FIGURE #2

TYPICAL CROSS SECTIONS

FD #2-15-3-2
Section 15, T3S, R2E, U.S.B.&M.

NOTES:

1.) UNLESS OTHERWISE NOTED CUT SLOPES ARE AT 1:1 & FILL SLOPES ARE AT 1.5:1.

APPROXIMATE PROPOSED SURFACE USE AREA		
	DISTANCE	ACRES
WELL SITE DISTURBANCE	NA	±4.330 ACRES
30' WIDE ACCESS ROAD R-O-W DISTURBANCE	±398'	±0.274 ACRES
30' WIDE PIPELINE R-O-W DISTURBANCE	±821'	±0.565 ACRES
TOTAL SURFACE USE AREA	±1,219'	±5.169 ACRES

ESTIMATED EARTHWORK QUANTITIES (No Shrink or swell adjustments have been used) (Expressed in Cubic Yards)				
ITEM	CUT	FILL	6" TOPSOIL	EXCESS
PAD	840	3,560	Topsoil is not included in Pad Cut	-2,720
PIT	5,440	0		5,440
TOTALS	6,280	3,560	2,270	2,720

SURVEYED BY: C.D.S. DATE SURVEYED: 09-07-12

DRAWN BY: D.COX DATE DRAWN: 09-07-12

SCALE: 1" = 60' REVISED:

Tri State
Land Surveying, Inc.
180 NORTH VERNAL AVE. VERNAL, UTAH 84078

(435) 781-2501

SHEET
3

RECEIVED: October 02, 2012

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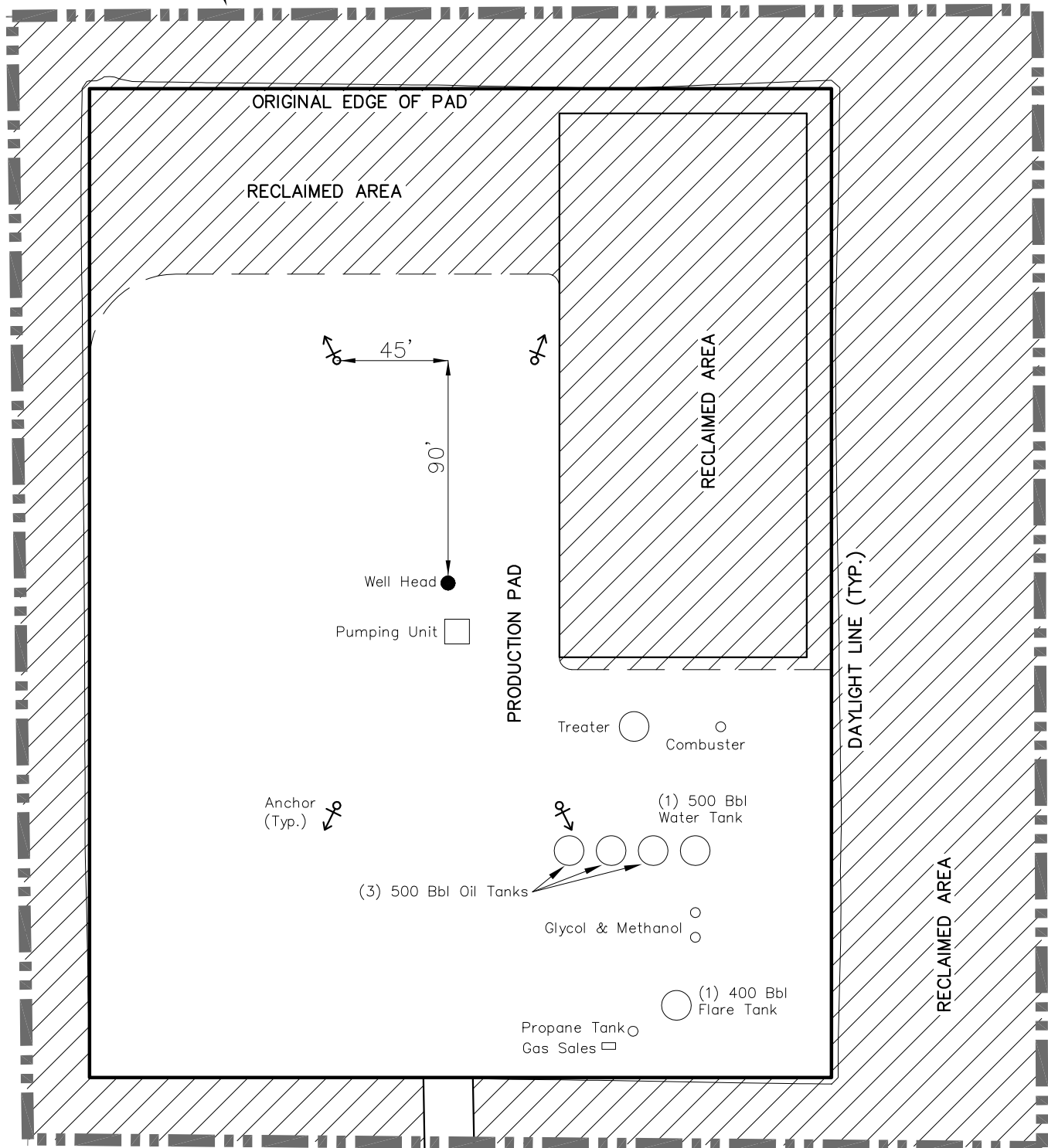
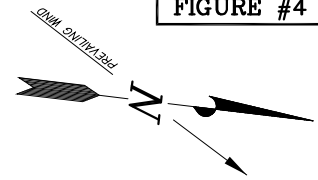
INTERIM RECLAMATION PLAN

FD #2-15-3-2

Section 15, T3S, R2E, U.S.B.&M.

FIGURE #4

PROPOSED SURFACE USE
AREA CONTAINS ± 4.330
ACRES

**DISTURBED AREA:**

TOTAL DISTURBED AREA = 4.330 ACRES
TOTAL RECLAIMED AREA = 2.490 ACRES
UNRECLAIMED AREA = 1.840 ACRES

PROPOSED
ACCESS

NOTE: RECLAIMED AREA TO INCLUDE SEEDING
OF APPROVED VEGETATION AND SUFFICIENT
STORM WATER MANAGEMENT SYSTEM.

SURVEYED BY: C.D.S.	DATE SURVEYED: 09-07-12
DRAWN BY: D.COX	DATE DRAWN: 09-07-12
SCALE: 1" = 60'	REVISED:

Tri State
Land Surveying, Inc.
180 NORTH VERNAL AVE. VERNAL, UTAH 84078

(435) 781-2501

SHEET
5

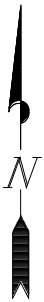
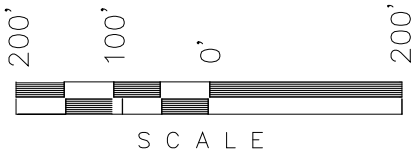
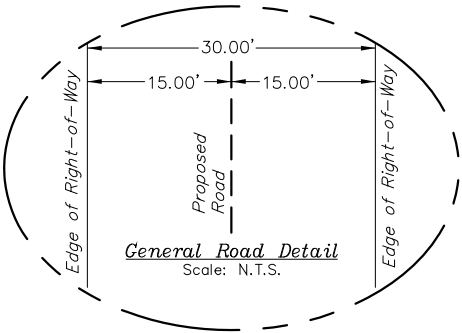
RECEIVED: October 02, 2012

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PROPOSED ROAD RIGHT-OF-WAY & SURFACE USE AREA ON FEE LANDS
For FD #2-15-3-2

Located in Section 15, T3S, R2E, U.S.B.&M.
Uintah County, Utah

RIGHT-OF-WAY LENGTHS			
PROPERTY OWNER	FEET	ACRES	RODS
GENE BROWN RANCHES LC	397.90	0.274	24.115



5317.02' (Measured)
S88°21'06"W (Basis of Bearings)

Northwest Corner
Section 15
(Spindle)

CORNER TIE NOTE:
The Point of Beginning
(Northwest Corner) of the
Surface Use Area bears
S79°56'10"W 1945.75' from the
Northeast Corner of
Section 15.

SURFACE USE AREA DESCRIPTION

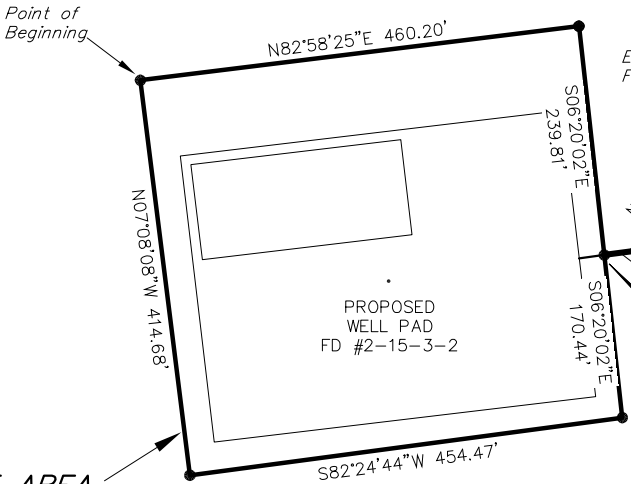
BEGINNING AT A POINT IN NW 1/4 NE 1/4 OF SECTION 15, T3S, R2E, U.S.B.&M. WHICH BEARS S79°56'10"W 1945.75' FROM THE NORTHEAST CORNER OF SAID SECTION 15; THENCE N82°58'25"E 460.20'; THENCE S06°20'02"E 410.25'; THENCE S82°24'44"W 454.47'; THENCE N07°08'08"W 414.68' TO THE POINT OF BEGINNING. BASIS OF BEARINGS IS THE NORTH LINE OF SAID SECTION 15 WHICH IS TAKEN FROM GLOBAL POSITIONING SATELLITE OBSERVATIONS TO BEAR S88°21'06"W A MEASURED DISTANCE OF 5317.02'. CONTAINS 4.330 ACRES MORE OR LESS.

PROPOSED SURFACE USE AREA
FD #2-15-3-2

(Contains 4.330 Acres)

END OF PROPOSED
ROAD RIGHT-OF-WAY
STA. 4+24.34
(At Existing Paved County
Road 5000 S)

Point of
Beginning



Centerline of Proposed
Road Right-of-Way

BEGINNING OF PROPOSED
ROAD RIGHT-OF-WAY
STA. 0+26.44
(At Surface Use Area)

(At Surface Use Area)

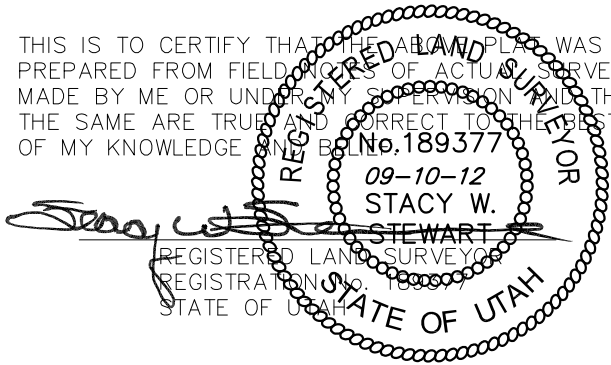
ROAD RIGHT-OF-WAY DESCRIPTION

A 30' WIDE RIGHT-OF-WAY LOCATED IN SECTION 15, T3S, R2E, U.S.B.&M. THE WIDTH OF SAID RIGHT-OF-WAY BEING 15' ON EITHER SIDE OF THE FOLLOWING DESCRIBED CENTERLINE:

BEGINNING AT A POINT IN THE NW 1/4 NE 1/4 OF SECTION 15, T3S, R2E, U.S.B.&M. WHICH BEARS S69°58'39"W 1524.78' FROM THE NORTHEAST CORNER OF SAID SECTION 15; THENCE N82°10'00"E 33.36'; THENCE N40°44'39"E 141.85'; THENCE N40°45'24"E 130.91'; THENCE N27°14'17"E 91.78' TO A POINT IN THE NE 1/4 NE 1/4 OF SECTION 15 WHICH BEARS S78°59'58"W 1201.59' FROM THE SAID NORTHEAST CORNER OF SAID SECTION 15. THE SIDE LINES OF SAID DESCRIBED RIGHT-OF-WAY BEING SHORTENED OR ELONGATED TO MEET THE GRANTOR'S PROPERTY LINES. BASIS OF BEARINGS IS THE NORTH LINE OF SAID SECTION 15 WHICH IS TAKEN FROM GLOBAL POSITIONING SATELLITE OBSERVATIONS TO BEAR S88°21'06"W A MEASURED DISTANCE OF 5317.02'. CONTAINS 0.274 ACRES MORE OR LESS.

GENE BROWN RANCHES LC
NE 1/4 NE 1/4

THIS IS TO CERTIFY THAT THE ABOVE PLAN WAS PREPARED FROM FIELD NOTES OF ACTUAL SURVEYS MADE BY ME OR UNDER MY SUPERVISION AND THAT THE SAME ARE TRUE AND CORRECT TO THE BEST OF MY KNOWLEDGE AND BELIEF.



Northeast Corner
Section 15
(1/2" Rebar)

Section Line

N00°57'44"W - 5258.86' (Meas.)

Southeast Corner
Section 15
(1/2" Rebar)

GENE BROWN RANCHES LC
NW 1/4 NE 1/4

LEGEND

- ◆ = SECTION CORNERS FOUND
- P.I. = POINT OF INTERSECTION
- = EXISTING FENCELINE

Sec. 15

REV: 09-10-12 D.COX

SURVEYED BY: C.D.S.

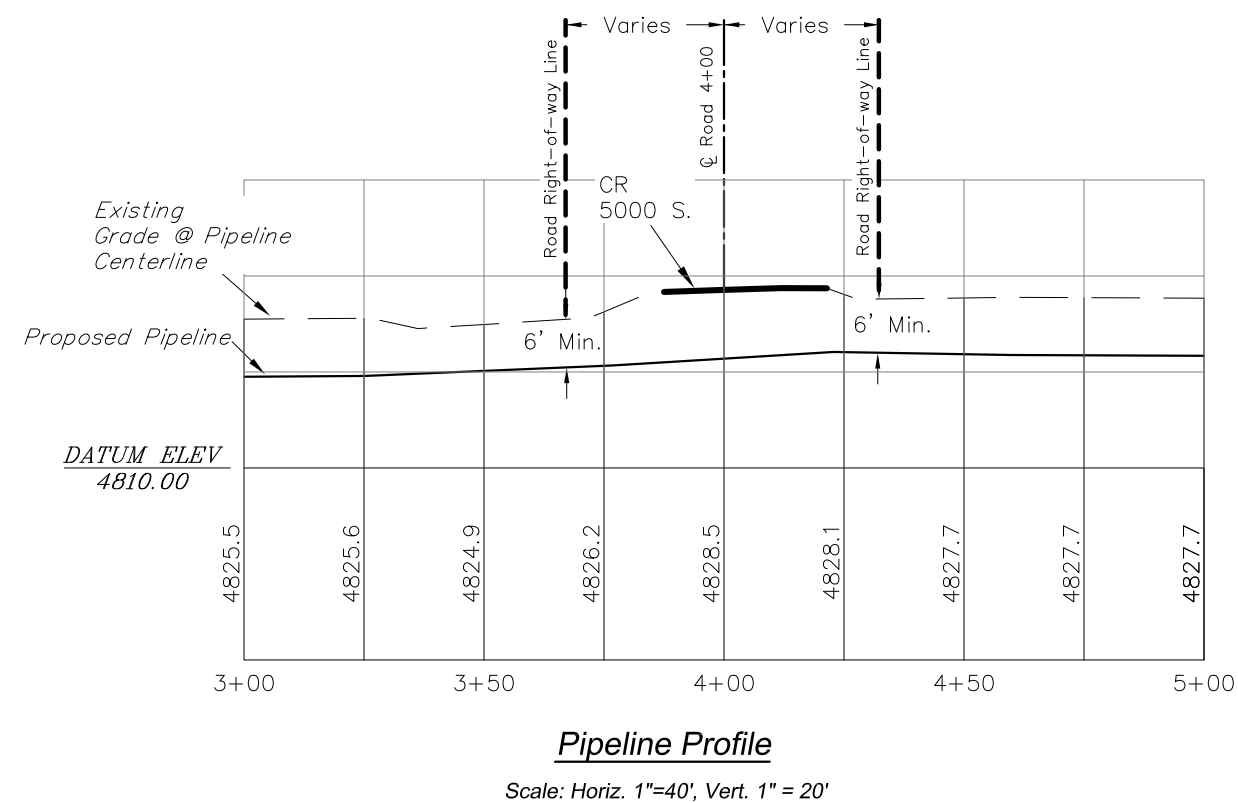
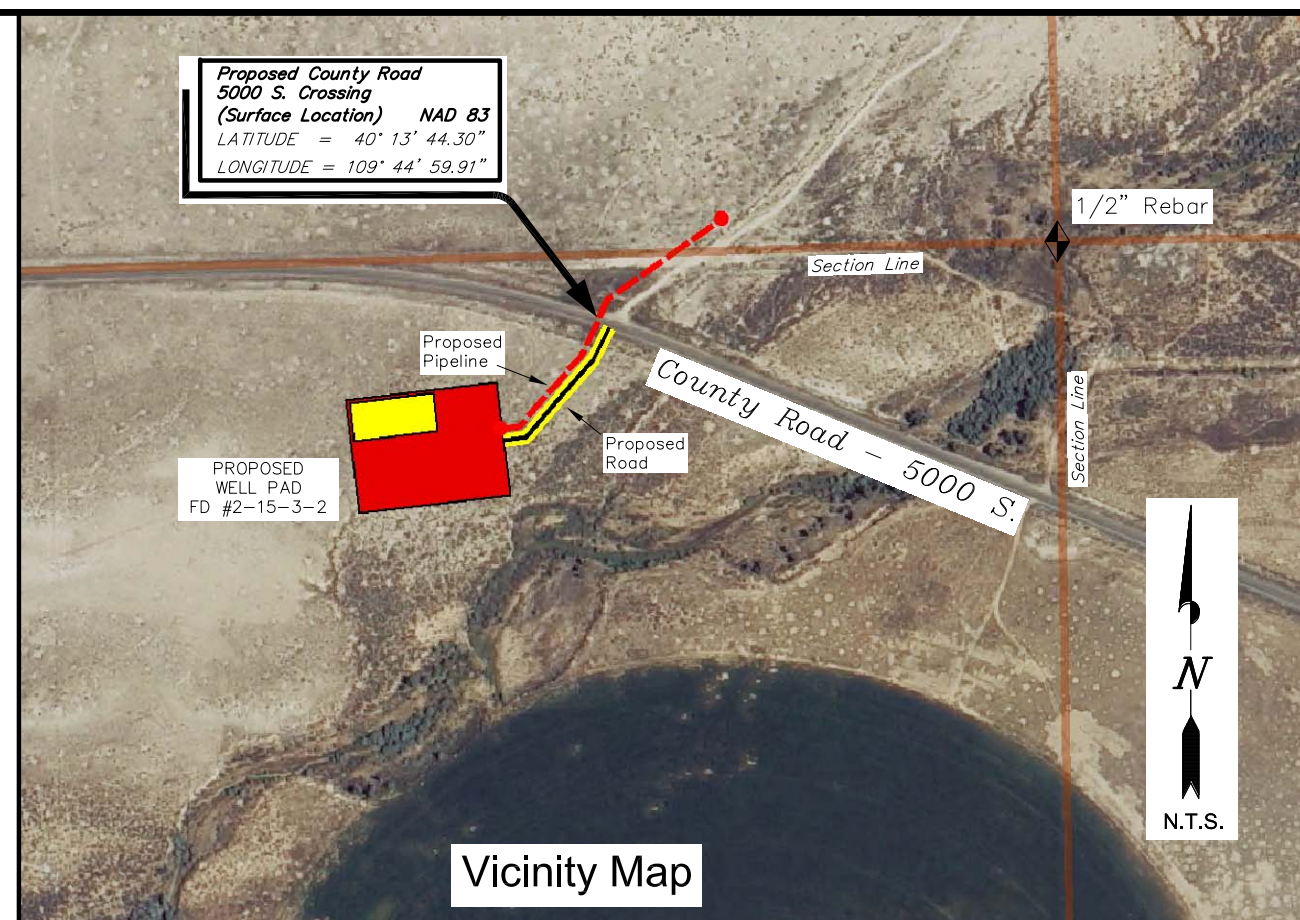
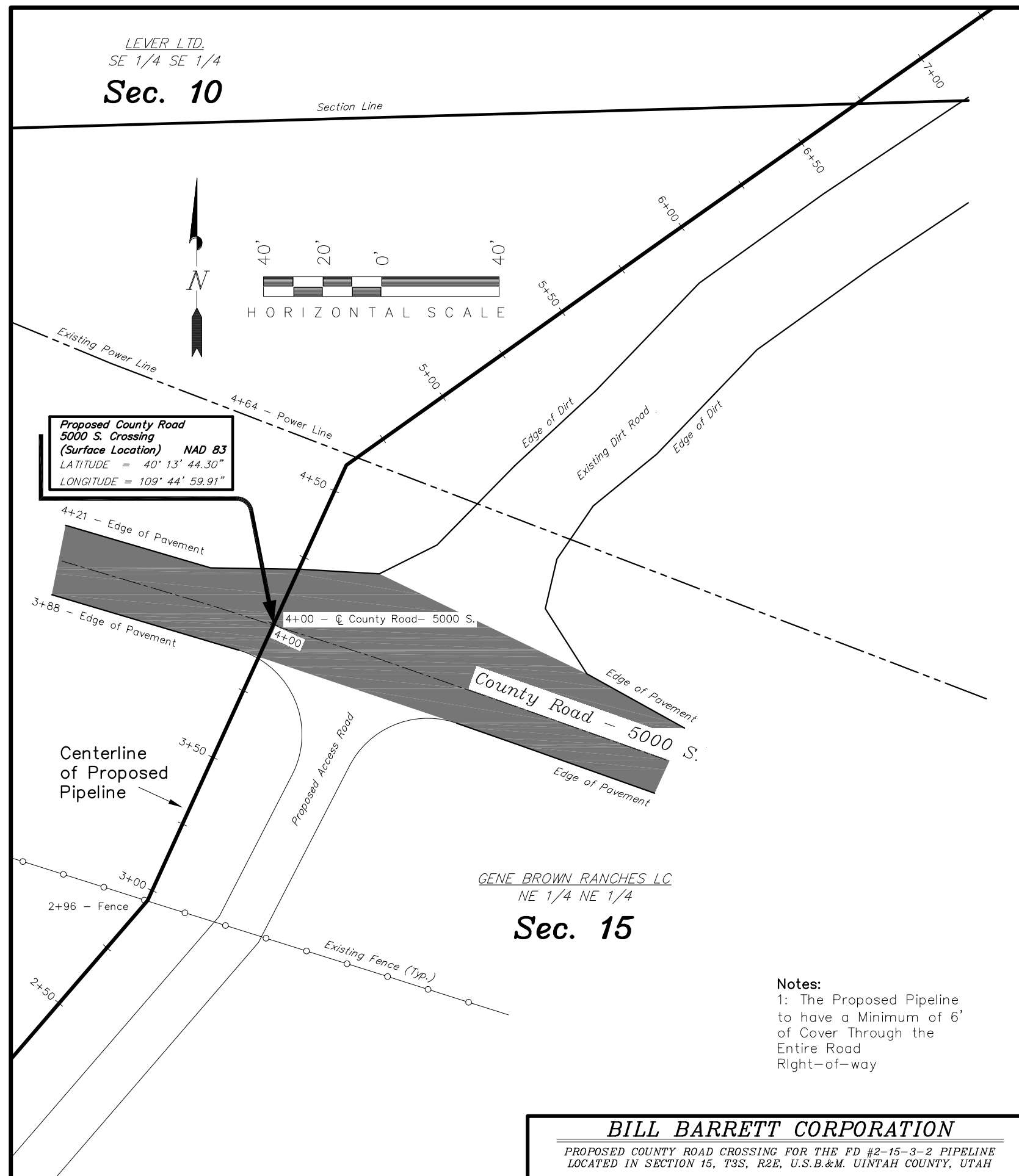
DRAWN BY: L.C.S.


DATE: 05-09-12

SCALE: 1" = 200'

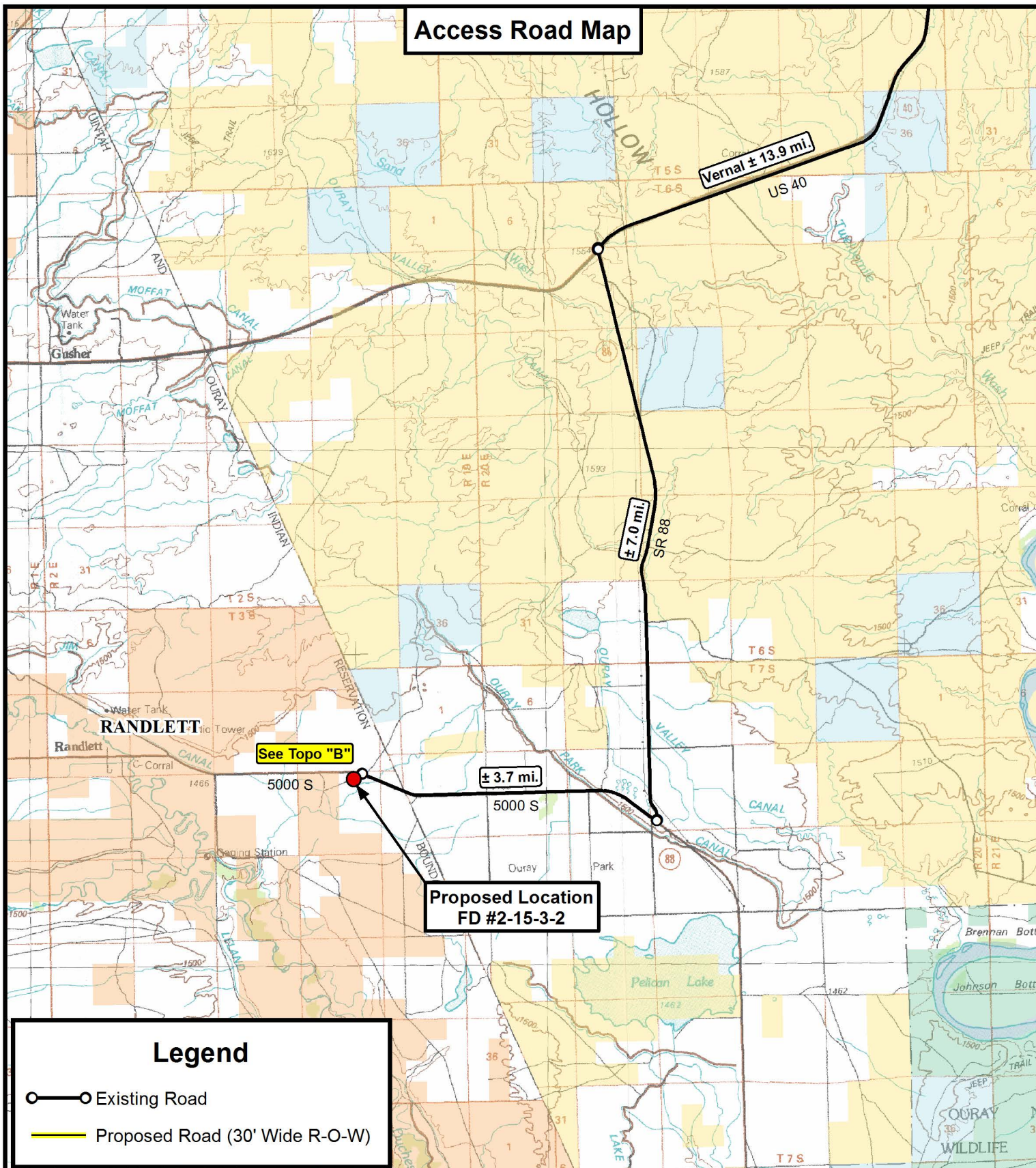
DWG: #12-0329

Tri State
Land Surveying, Inc.
(435) 781-2501
180 NORTH VERNAL AVE. - VERNAL, UTAH 84078



SURVEYED BY: C.D.S.	DATE SURVEYED: 09-07-12	 Tri State (435) 781-2501 <i>Land Surveying, Inc.</i> 180 NORTH VERNAL AVE. VERNAL, UTAH 84078
DRAWN BY: F.T.M./L.C.S.	DATE DRAWN: 09-12-12	
SCALE: AS SHOWN	DWG# 12-0261	

Access Road Map



**Tri State
Land Surveying, Inc.**

180 NORTH VERNAL AVE. VERNAL, UTAH 84078

P: (435) 781-2501
F: (435) 781-2518



BILL BARRETT CORPORATION

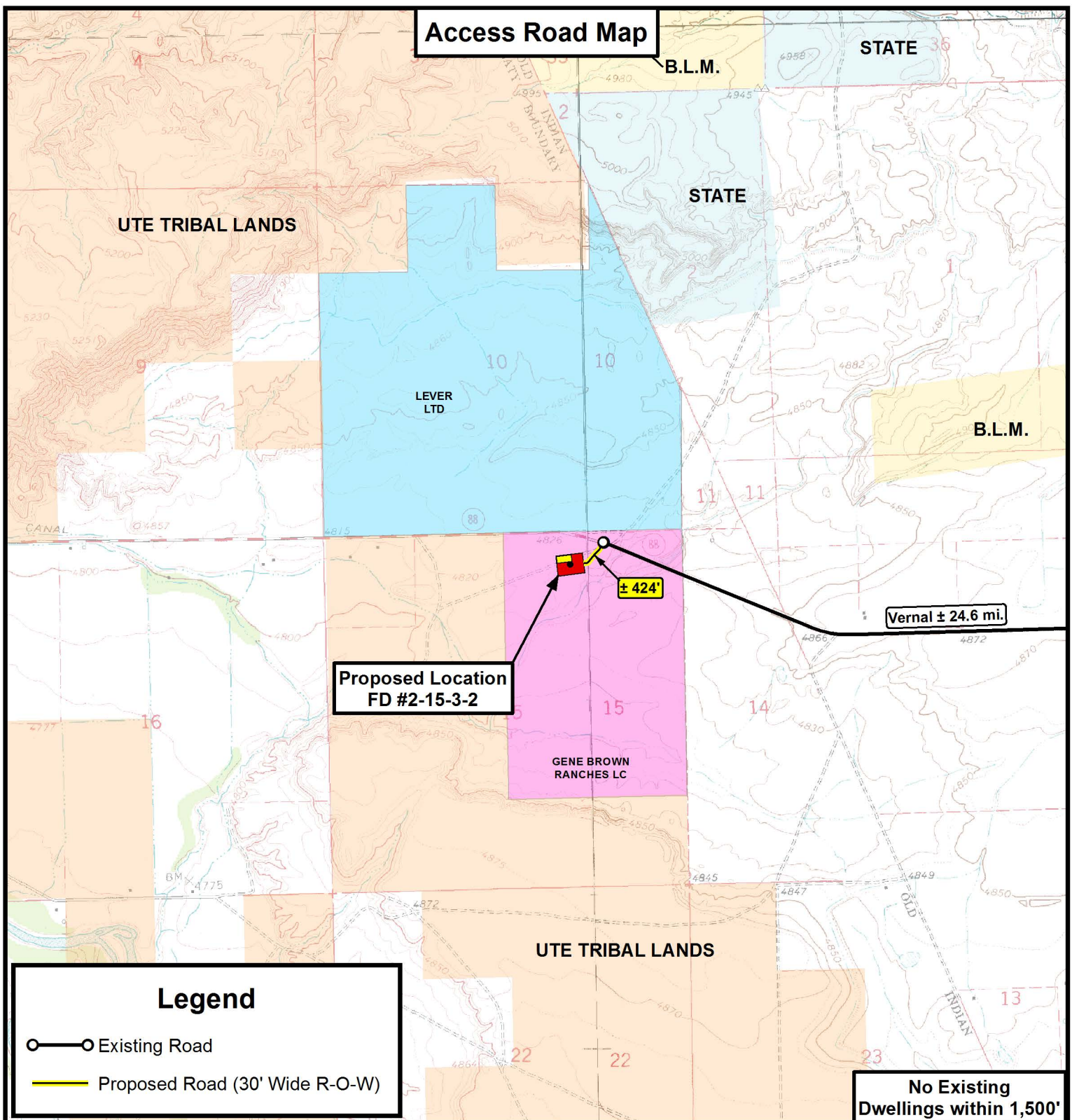
FD #2-15-3-2
SEC. 15, T3S, R2E, U.S.B.&M.
Uintah County, UT.

DRAWN BY:	J.A.S.	REVISED:	09-11-2012 J.A.S.
DATE:	05-14-2012		
SCALE:	1:100,000		

TOPOGRAPHIC MAP

SHEET

A



THE PARCEL INFORMATION SHOWN HAS NOT BEEN SURVEYED BY TRI-STATE LAND SURVEYING, INC. - TRI-STATE DOES NOT WARRANTY PROPERTY PARCEL DATA OR ANY ASSOCIATED INFORMATION. A PROPERTY SURVEY IS REQUIRED TO DETERMINE THE ACTUAL LOCATION OF PROPERTY LINES AND SHOW ACCURATE DISTANCES ACROSS PARCELS.

Tri State Land Surveying, Inc.
180 NORTH VERNAL AVE. VERNAL, UTAH 84078

P: (435) 781-2501
F: (435) 781-2518



BILL BARRETT CORPORATION

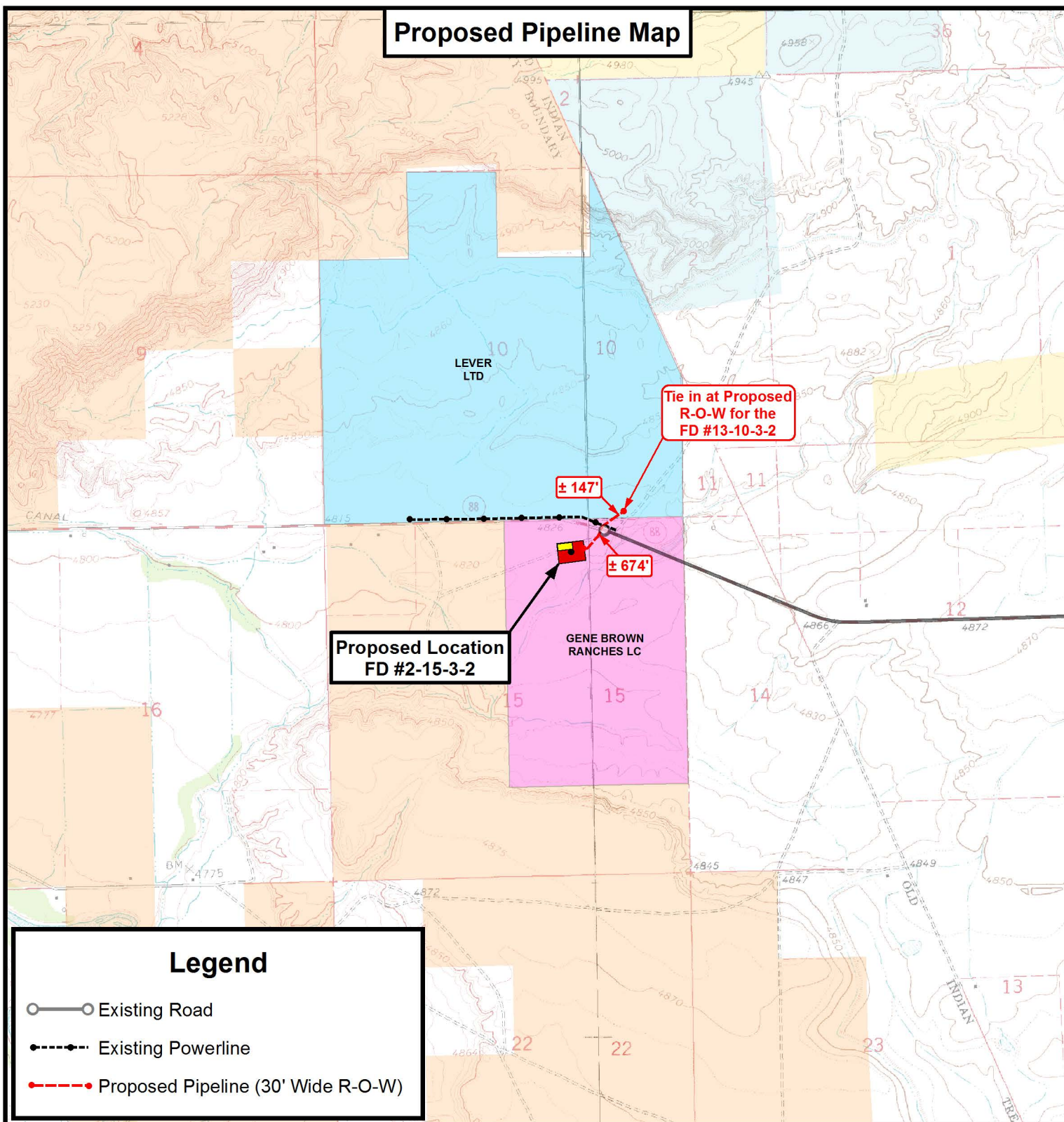
FD #2-15-3-2
SEC. 15, T3S, R2E, U.S.B.&M.
Uintah County, UT.

DRAWN BY:	J.A.S.	REVISED:	09-11-2012 J.A.S.
DATE:	05-14-2012		
SCALE:	1" = 2,000'		

TOPOGRAPHIC MAP

SHEET
B

Proposed Pipeline Map



Legend

- Existing Road
- Existing Powerline
- Proposed Pipeline (30' Wide R-O-W)

TOTAL PIPELINE DISTANCE: $\pm 821'$

THE PARCEL INFORMATION SHOWN HAS NOT BEEN SURVEYED BY TRI-STATE LAND SURVEYING, INC. - TRI-STATE DOES NOT WARRANTY PROPERTY PARCEL DATA OR ANY ASSOCIATED INFORMATION. A PROPERTY SURVEY IS REQUIRED TO DETERMINE THE ACTUAL LOCATION OF PROPERTY LINES AND SHOW ACCURATE DISTANCES ACROSS PARCELS.



**Tri State
Land Surveying, Inc.**

180 NORTH VERNAL AVE. VERNAL, UTAH 84078

P: (435) 781-2501
F: (435) 781-2518



BILL BARRETT CORPORATION

**FD #2-15-3-2
SEC. 15, T3S, R2E, U.S.B.&M.
Uintah County, UT.**

DRAWN BY:	J.A.S.	REVISED:	09-11-2012 J.A.S.
DATE:	05-14-2012		
SCALE:	1" = 2,000'		

TOPOGRAPHIC MAP

SHEET

C

Location Photos

Center Stake

Looking Southerly

Date Photographed: 09/07/2012

Photographed By : D. Slaugh



Access

Looking Southerly

Date Photographed: 09/07/2012

Photographed By : D. Slaugh



Tri State
Land Surveying, Inc.
180 NORTH VERNAL AVE. VERNAL, UTAH 84078

P: (435) 781-2501
F: (435) 781-2518

DRAWN BY: J.A.S. REVISED: 09-11-2012 J.A.S.
DATE: 05-14-2012

BILL BARRETT CORPORATION

FD #2-15-3-2
SEC. 15, T3S, R2E, U.S.B.&M.
Uintah County, UT.

COLOR PHOTOGRAPHS

SHEET

P

BILL BARRETT CORPORATION

FD #2-15-3-2

SECTION 15, T3S, R2E, U.S.B.&M.

PROCEED IN A WESTERLY DIRECTION FROM VERNAL, UTAH ALONG U.S. HIGHWAY 40 APPROXIMATELY 13.9 MILES TO THE JUNCTION OF STATE HIGHWAY 88 TO THE SOUTH; TURN LEFT AND PROCEED IN A SOUTHERLY DIRECTION APPROXIMATELY 7.0 MILES TO THE JUNCTION OF THIS ROAD AND AN EXISTING ROAD TO THE NORTHWEST; TURN RIGHT AND PROCEED IN A NORTHWESTERLY THENCE WESTERLY DIRECTION APPROXIMATELY 3.7 MILES TO THE BEGINNING OF THE PROPOSED ROAD FOR THE FD #2-15-3-2 TO THE SOUTHWEST. TURN LEFT AND FOLLOW ROAD FLAGS IN A SOUTHWESTERLY DIRECTION APPROXIMATELY 424' TO THE PROPOSED LOCATION.

TOTAL DISTANCE FROM VERNAL, UTAH TO THE PROPOSED WELL LOCATION IS APPROXIMATELY 24.6 MILES

SURFACE USE AGREEMENT
(FD 2-15-3-2)

THIS AGREEMENT Dated August 9, 2012 by and between _____

Gene Brown Ranches, LC
whose address is HC 69 Box 160 Randlett, Utah 84063-9712 (435)545-2519, hereinafter referred to as "Surface Owner", and
Bill Barrett Corporation , whose address is 1099 18th Street, #2300, Denver, CO 80202
hereinafter referred to as "Operator".

WITNESSETH:

WHEREAS, Surface Owner represents that they are the owners in fee and in possession of the surface estate for the following described lands in **Uintah** County, **Utah** , hereinafter referred to as "Lands", to wit:

A Tract of land lying in the **N/2NE of Section 15, Township 3 South, Range 2 East** as further described on Exhibit "A" attached hereto and made a part hereof.

WHEREAS, Operator has or will acquire certain leasehold interests in the oil and gas mineral estate in the Lands and proposes to conduct drilling and subsequent production operations on the Lands; and

WHEREAS, Surface Owner is generally aware of the nature of the operations which may be conducted under oil and gas leases covering the mineral estate of the Lands; and

WHEREAS, the parties believe that it is in their mutual best interest to agree to the amount of damages to be assessed incident to the operations of Operator on the premises in the exploration for, development and production of oil, gas and/or other leasehold substances under the terms of those certain oil and gas leases now owned or which may be acquired by Operator covering portions of the mineral estate of the Lands; and,

WHEREAS, the parties believe that a reasonable estimate can be made of the damages which will result from the exploration, development and production operations contemplated by such oil and gas leases.

NOW, THEREFORE, in consideration of ten dollars and other valuable consideration, the sufficiency of which is hereby acknowledged, the parties agree as follows:

1. Operator has the right of ingress and egress and to the use of those portions of the Lands which it requires for oil and gas exploration, development and production operations, including tank batteries and other production facilities and the transportation of produced substances from the leasehold, and also the right to construct and use roads and pipelines across portions of the Lands. Operator shall pay Surface Owner as liquidated damages the following sum as full settlement and satisfaction of all damages growing out of, incident to, or in connection with the usual and customary exploration, drilling, completion, sidetracking, reworking, equipping and production operations, contemplated by the oil and gas leases covering the Lands, unless otherwise specifically provided herein:

2. Operator agrees to consult with the surface owner and/or tenant as to all routes of ingress and egress. Prior to the construction of any roads, pipelines, tank battery installations, or installation of any other equipment on the leased premises, Operator shall consult with the surface owner and/or tenant as to the location and direction of same.

3. It is the intention of the parties hereto to cause as little interference with farming operations on the leased premises as reasonably possible, including but specifically not limited to the operation of any pivotal irrigation sprinkler system, or any other irrigation method. If any circular irrigation sprinkler system is in use at the time of initial drilling operations on the leased premises, then any subsequent production equipment, including but specifically not limited to pump jacks, hydraulic lifting equipment, or any other equipment necessary to produce any oil or gas from such well, shall be recessed to such depths, or ramps constructed, so as to allow the continued use of such circular irrigation system.

4. In the event any well hereunder is plugged and abandoned, Operator agrees that Operator will, within a reasonable time, restore Surface Owner's surface estate as near as practical to its original condition found prior to Operator's operations. It is understood and agreed that Surface Owner may elect in writing, prior to cessation of operations of Operator, to have any road constructed under the terms of this Agreement remain upon the property, in which event Operator agrees to leave such road or roads in reasonable condition.

5. Operator is responsible for acquiring all necessary permits, licenses, fees, etc. incident to its operations on the Lands.

6. In the event Surface Owner considers that Operator has not complied with all its obligations hereunder, both express and implied, Surface Owner shall notify Operator in writing, setting out specifically in what respects Operator has breached this contract. Operator shall then have sixty (60) days to meet or commence to meet all or any part of the breaches alleged by Surface Owner. The service of said notice shall be precedent to the bringing of any action by Surface Owner for any cause, and no such action shall be brought until the lapse of sixty (60) days after service of such notice on Operator. In the event of litigation, the prevailing party's reasonable attorney's fees will be paid by the opposing party.

7. Operator shall be responsible and shall remain liable for any environmental problems on the subject lands which are caused by or through its operations. To the extent that any such claims are asserted, Operator will be responsible for any remediation required as provided by state regulations. This assumption of liability, however, does not include any third-party operations on the subject lands or any Surface Owner actions which could cause environmental problems but is limited solely to the actions of Operator. Operator hereby indemnifies and holds harmless Surface Owner from any and all environmental problems it causes on the Lands.

8. In the event Surface Owner owns less than the entire fee interest in the Lands, then any payment stated herein shall be proportionately reduced to the interest owned.

9. This Agreement shall remain in full force and effect from the date hereof and for so long thereafter as Operator's oil and gas operations affecting the Lands are in effect.

10. When the word "Operator" is used in this Agreement, it shall also mean the successors and assigns of Operator, including but not limited to its employees and officers, agents, affiliates, contractors, subcontractors and/or purchasers.

11. This Agreement shall be binding upon and inure to the benefit of the heirs, successors and assigns of the parties.

ADDITIONAL PROVISIONS:

12. Operator agrees to install a cattlegaurd and gate at well-site access road off of county road 5000 South, and to install a cattlegaurd at well-pad entrance.

13. Upon Surface Owner's execution of this Agreement, Operator shall pay Surface Owner a non-refundable **One Thousand Dollar (\$1,000.00)** advance toward the **Twenty Thousand Dollar (\$20,000.00)** payment for damages for the wellsite and access provided 1.a. above. Operator shall pay Surface Owner the balance owed for damages for the wellsite and access of **Nineteen Thousand Dollars (\$19,000.00)** prior to commencing any construction activities on the Lands.

SURFACE OWNER:

William E Brown

By: William E. Brown, President of Gene Brown Ranches, LC

SS/Tax ID# 20-0955041

STATE of Utah

COUNTY of Uintah

ACKNOWLEDGEMENT

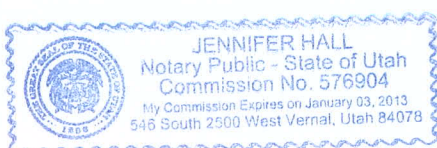
BEFORE ME, the undersigned, a Notary Public, in and for said County and State, on this 4th day of September, 2012, personally appeared William E. Brown, in the capacity as stated above

Identical person(s) _____, described in and who executed the within and foregoing instrument of writing and acknowledged to me that _____ he _____ duly executed same as his _____ free and voluntary act and deed for the uses and purposes therein set forth and in the capacity stated therein.

IN WITNESS WHEREOF, I have hereunto set my hand and affixed my notarial seal the day and year last above written.

My Commission Expires: 1-03-2013

Notary Public:





Uintah Basin Operations
1820 West Hwy 40
Roosevelt, Ut 84066

August 30, 2012

Gene Brown
C/O Gene Brown Ranches, LC
HC 69 Box 160
Randlett, Utah 84063

Re: FD#2-15-32 - Location of Wellsite/Access Road/Pipeline(s)

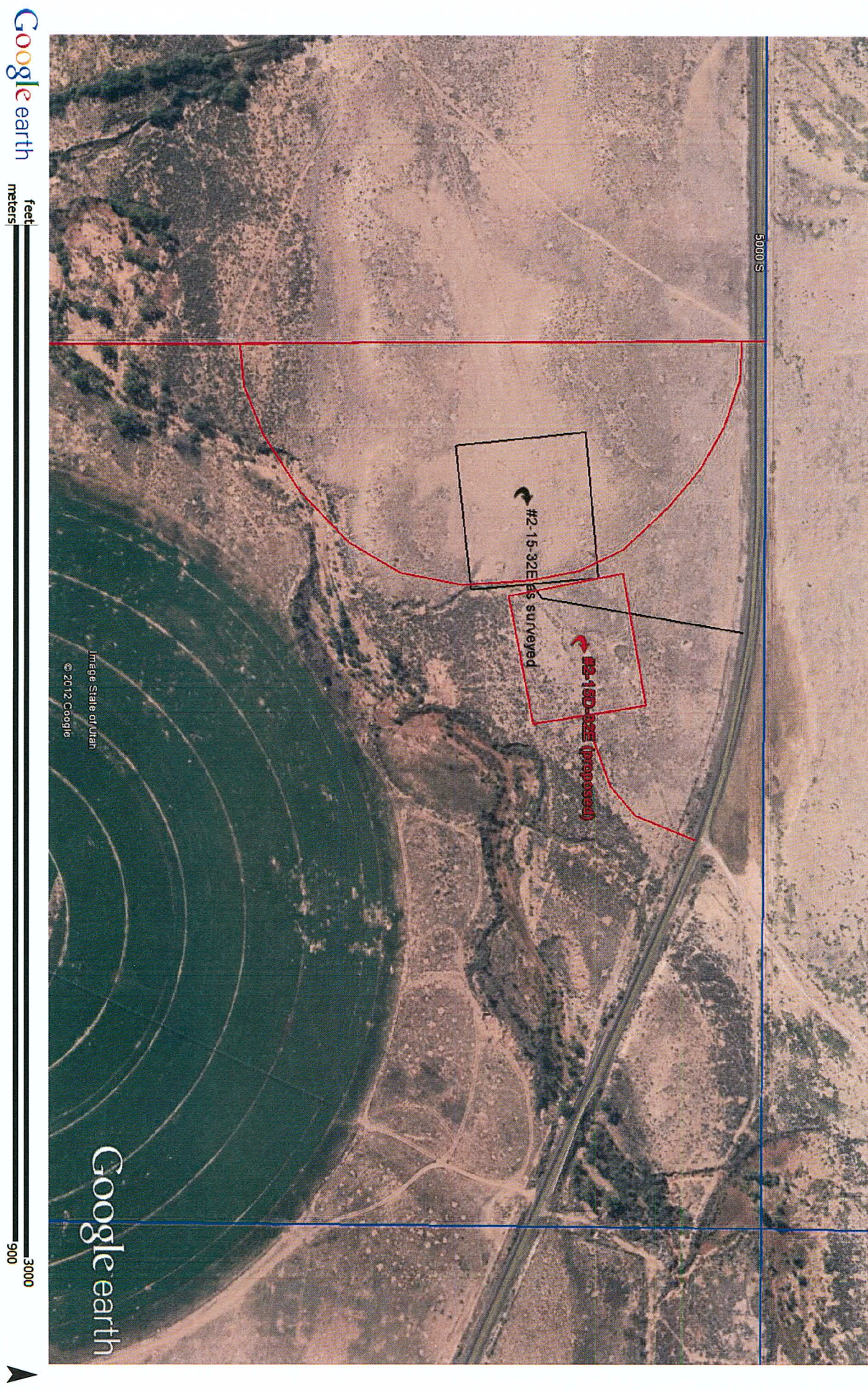
By This Agreement effective August 30, 2012, all parties herein acknowledge and agree, since the survey and subsequent platting of the FD#2-15-32 wellsite, access road and pipeline(s) has not yet been completed, it is understood and agreed by all parties that the sketch attached to this agreement accurately represents the desires of the Surface Owner (Brown) as to the placement of said FD#2-15-32 wellsite, access road and pipeline(s). Upon completion of the professional survey and plat(s), copies of the same will at that time be attached to the Surface Damage and Right-of-Way Settlement Agreement as exhibits, and made a part thereof, thereby then superseding the information found within the sketch attached and made a part of this agreement.

Very truly yours,

Jacob "Jake" Woodland,
Landman
Bill Barrett Corporation

Accepted and agreed to:

By: Gene Brown 9/4/12
Gene Brown Date
Gene Brown Ranches, LC



REQUEST FOR TAXPAYER IDENTIFICATION NUMBER AND CERTIFICATION

According to the Internal Revenue Service, you are required by law to provide Bill Barrett Corporation with your correct taxpayer identification number. If you do not provide Bill Barrett Corporation with your correct taxpayer identification number, you may be subject to civil or criminal penalties imposed by law.

Gene Brown Ranches, LC

Name

HC-69 Box 160

Address

Randlett, Utah 84063-9712

City, State and Zip Code

Taxpayer Identification Number

Under penalties of perjury, I certify that the number shown on this statement is my correct taxpayer identification number.

William E Brown
By: William E. Brown, President of
Gene Brown Ranches, LC

9/4/12
Date:

Entry 2012009512
Book 1301 Page 818 -820 \$14.00
25-OCT-12 02:33
RANDY SIMMONS
RECORDER, UINTAH COUNTY, UTAH
ENCORE LAND SERVICES INC
PO BOX 1729 VERNAL, UT 84078
Rec By: DEBRA ROOKS , DEPUTY

PIPELINE RIGHT-OF-WAY AGREEMENT

STATE OF UTAH }
COUNTY OF } SS
}

THAT, effective on this 7th day of September, 2012, for and in consideration of Ten & 00/100ths Dollars (\$10.00) and other good and valuable consideration, in hand paid to

Lever, Ltd., whose address is 29900 St. Andrews Road, Perrysburg, OH 43551

("GRANTOR"), the receipt and sufficiency of which is hereby acknowledged, does hereby grant to **Aurora Gathering, LLC** ("GRANTEE"), of **1099 18th Street, #2300, Denver, CO 80202**, its successors or assigns, a right-of-way to construct, maintain and use pipelines along with the right to lay, construct, maintain, alter, inspect, repair, replace, change the size of, operate, and remove pipelines and from time to time add additional pipelines or multiple pipelines, drips, valves, cathodic equipment, and all appurtenances convenient for the maintenance and operation of said lines and for the transportation of oil, gas, produced water, or other substances therein, under, on, over and through the premises hereinafter described, and the Grantee is granted the right of ingress and egress, over and across said lands for any purpose necessary or incidental to the operating and maintaining of said pipeline or pipelines owned by Grantee.

The said right-of-way shall be located over and across the following described lands owned by the Grantor in **Uintah** County, State of Utah, to-wit:

Township 3 South, Range 2 East, USM *PAR 15-042-0004*
Section 10: A tract of land lying in the SW/4SE/4

As further described on Exhibit "A" attached hereto and made a part hereof.

To have and to hold said easements, rights, and right-of-way unto the said Grantee, its successors and assigns.

Grantee to have the right to select, change or alter the routes of all pipelines herein authorized to be laid under, upon, over and through the above described premises. All pipelines installed hereunder shall be buried where practical. Grantor shall not place anything over or so close to any pipeline or other facility of Grantee as will be likely to interfere with Grantee's access thereto by use of equipment of means customarily employed in the maintenance of pipelines. Grantee to pay for all damage to growing crops, drainage tile and fences of Grantor arising out of the construction or repair of any of the pipelines and facilities herein authorized to be maintained and operated by Grantee. This easement shall not exceed Thirty (30') feet for construction and Twenty Five (25') feet for the permanent easement. Pipelines and disturbed ground to be reseeded at recommended seeding rates per Surface Owner once cleanup is completed.

The foregoing sets out the entire agreement between Grantor and Grantee, and supersedes any prior oral or written agreements or negotiations not set out in writing herein or in the oil and gas lease covering the above described lands. No provisions of this agreement shall be modified, altered or waived except by written amendment executed by the parties or their representatives as set forth below. This agreement shall not act to modify or diminish operator's rights and privileges under any oil and gas leases owned by Operator covering all or any portion of the above described lands.

For the same consideration, the undersigned agree to account to any party who may be entitled to any portion of the aforementioned sum, and to indemnify and hold harmless **Aurora Gathering, LLC**, its successors and assigns, from any claim by any other party for reasonable and anticipated damages to the above described lands and the improvements and crops and other things situated thereon.

Grantor shall be held harmless from any claim or demand made on the grounds of damage to property or injury to or death of persons, arising out of Grantee's exercise of the rights herein granted.

This agreement shall terminate within six (6) months after cessation of use by Grantee. Following completion of the pipeline, Grantee agrees to restore the surface of said land as nearly as is reasonably practical to its original condition.

This Pipeline Right-of-Way Agreement is signed by Grantor and Grantee as of the date of acknowledgment of their signatures below, but is effective for all purposes as of the Effective Date stated above.

This agreement shall be binding upon the successors and assigns of the parties hereto and shall be deemed to be a covenant running with the lands described above.

IN WITNESS WHEREOF, the GRANTOR and GRANTEE herein named have hereunto set their hand and seal this 3 day of October, 2012.

GRANTOR:
Lever, Ltd.
Jane Ann Spirn
Jane Ann Spirn, Co-Manager

John K. Lever, Jr.
John K. Lever, Jr., Co-Manager

GRANTEE:
Aurora Gathering, LLC
Huntington T. Walker
Huntington T. Walker, Senior Vice-President Land

Jennifer Murphy
JENNIFER MURPHY
NOTARY PUBLIC - OHIO
MY COMMISSION EXPIRES 8-24-16

Entry 2012009512
Book 1301 Page 819

ACKNOWLEDGEMENT

STATE OF Ohio)
COUNTY OF Wood) SS

On the 15 day of September, 2012, before me the undersigned authority, appeared **Jane Ann Spirn**, to me personally known, who, being sworn, did say that they are the Co-Manager of Lever, Ltd., and that the foregoing instrument was signed in behalf of said partnership and Appearer acknowledged to me that said instrument to be the free act and deed of the partnership.



LOGAN STOGSDILL
Notary Public, State of Ohio
My Comm. Expires April 22, 2013

[Signature]
Notary Public for the State of

Residing at Perrysburg, Ohio

ACKNOWLEDGEMENT

STATE OF Ohio)
COUNTY OF Wood) SS

On the 15 day of September, 2012, before me the undersigned authority, appeared **John K. Lever, Jr.**, to me personally known, who, being sworn, did say that they are the Co-Manager of Lever, Ltd., and that the foregoing instrument was signed in behalf of said partnership and Appearer acknowledged to me that said instrument to be the free act and deed of the partnership.



LOGAN STOGSDILL
Notary Public, State of Ohio
My Comm. Expires April 22, 2013

[Signature]
Notary Public for the State of

Residing at Perrysburg, Ohio

ACKNOWLEDGEMENT

STATE OF Colorado)
COUNTY OF Denver) SS

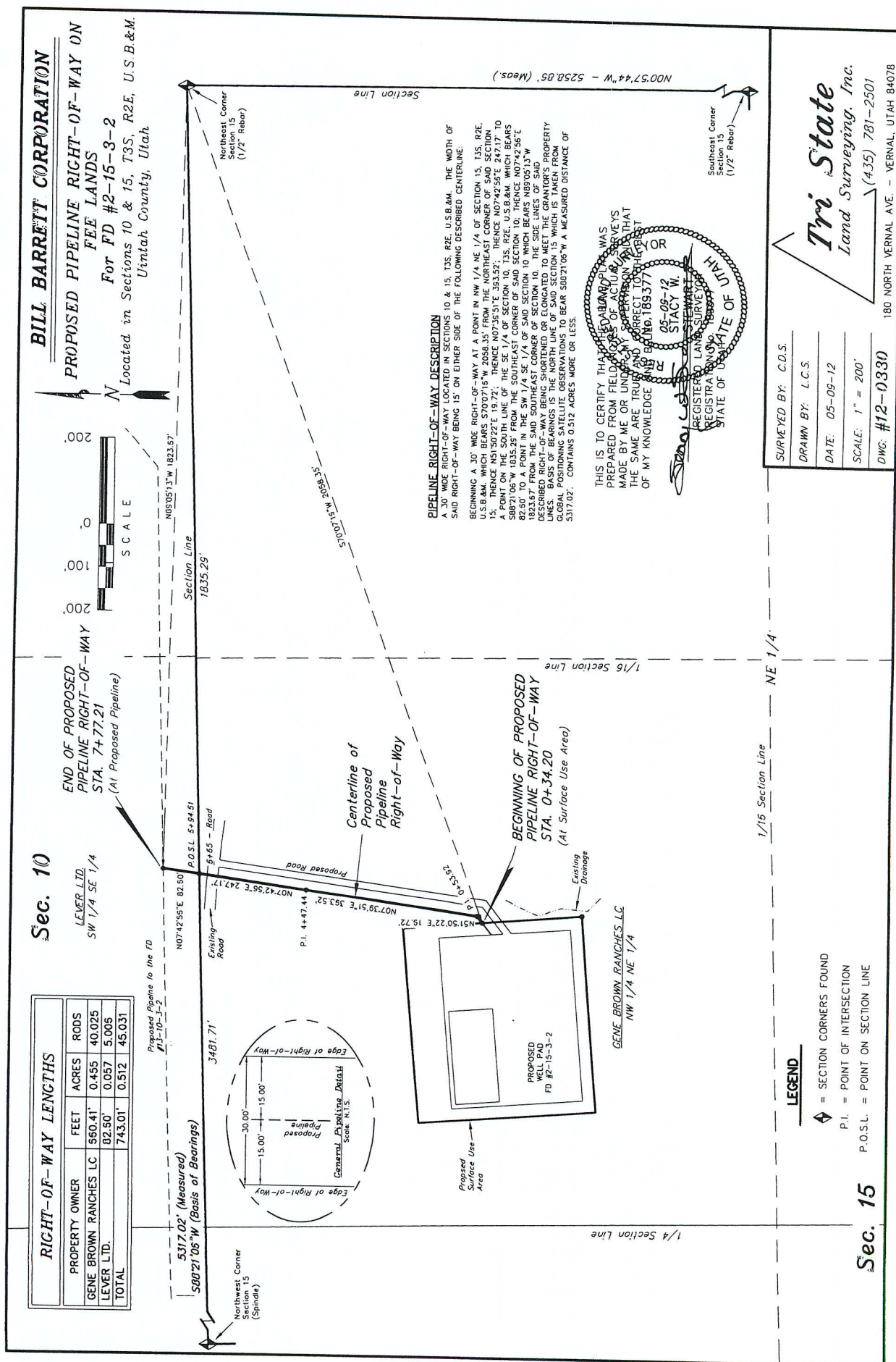
On the 1st day of October, 2012, before me the undersigned authority, appeared **Huntington T. Walker**, to me personally known, who, being sworn, did say that they are the Senior Vice-President Land of Aurora Gathering, LLC, and that the foregoing instrument was signed in behalf of said partnership and Appearer acknowledged to me that said instrument to be the free act and deed of the partnership.



My Commission Expires 3-21-2016

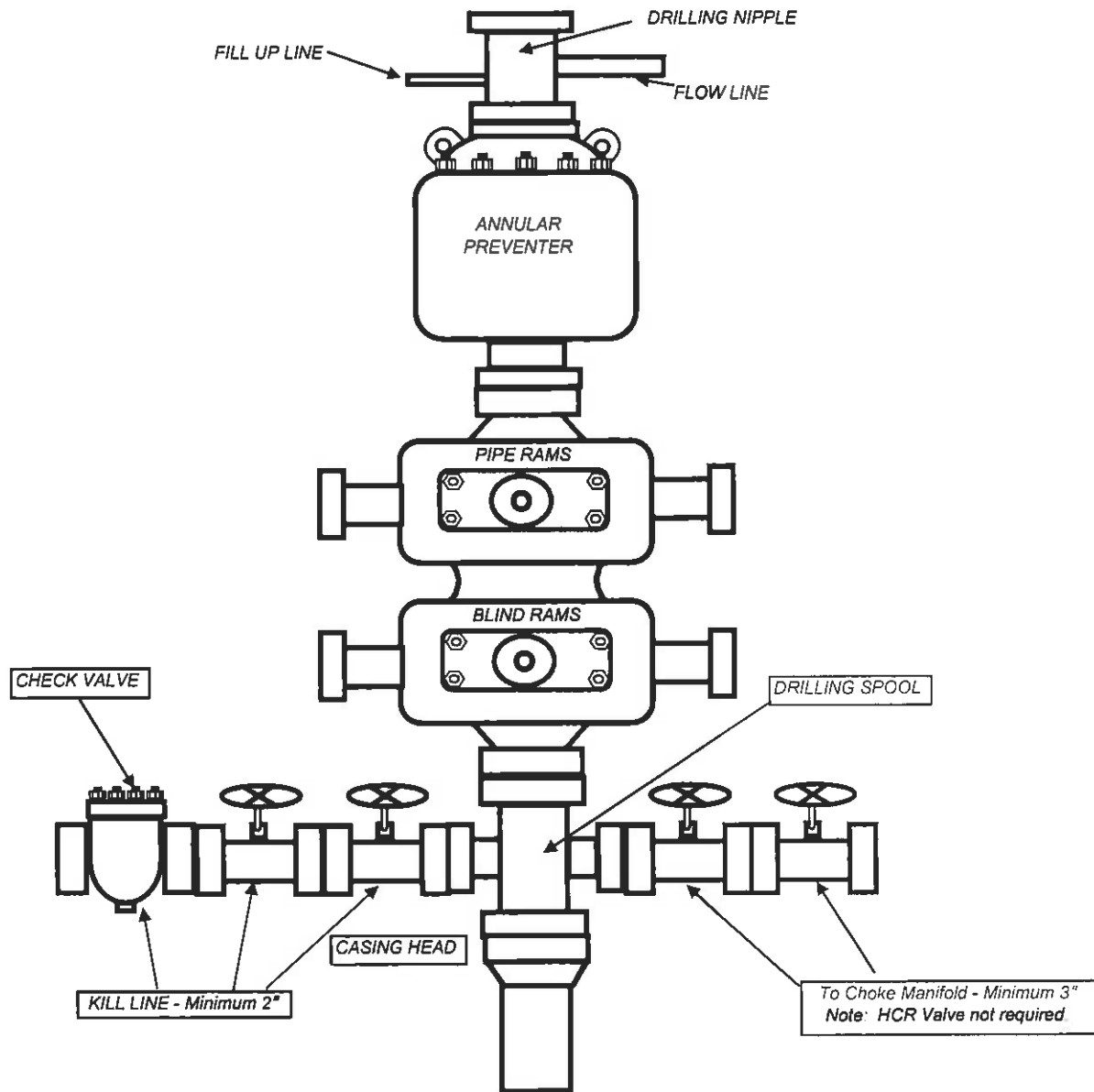
[Signature]
Notary Public for the State of CO

Residing at Denver, CO



BILL BARRETT CORPORATION

TYPICAL 5,000 p.s.i. BLOWOUT PREVENTER





AFFIDAVIT OF NOTICE

My name is Thomas J. Abell. I am a Landman with Bill Barrett Corporation (BBC). BBC has submitted Sundry Notices to commingle production from the Wasatch and Green River formations in the following well within the Fort Duchesne Field:

FD 2-15-3-2 Well NWN 15 T3S-R2E


In compliance with the Utah OGM regulation R649-3-22, I have provided a copy of the Sundry Notices, by certified mail, to the owners as listed below of all contiguous oil and gas Leases or drilling units overlying the pool.

Lessors

Utah Trust Lands

Date: May 23, 2012

Affiant



Thomas J. Abell *BAK*
Landman

1099 18TH STREET
SUITE 2300
DENVER, CO 80202
P 303.293.9100
F 303.291.0420



Bill Barrett Corporation

September 13, 2012

Utah Trust Lands
675 East 500 South, Suite 500
Salt Lake City, Utah 84102

RE: Sundry Notices
FD 2-15-3-2
Uintah County, UT

Dear Sir or Madam,

Bill Barrett Corporation has submitted Sundry Notices to commingle production from the Wasatch and Green River formations in the subject well. We enclosed herewith copies of the Sundry Notice together with a plat showing the leases and wells in the area and affidavit confirming notice pursuant to the Utah OGM regulations.

Should you require additional information in this regards, please feel free to contact me at 303-299-9935. Your earliest attention to this matter is appreciated.

BILL BARRETT CORPORATION

Thomas J. Abell
Landman



Bill Barrett Corporation

September 13, 2012

Utah Division of Oil, Gas and Mining
Attention: Dustin Doucet
1594 West North Temple, Suite 1120
Salt Lake City, Utah

RE:Sundry Notices
Fort Duchesne Unit
FD 2-15-3-2
NWNE, Section 15 T3S R2E
Uintah County,UT

Dear Mr. Doucet,

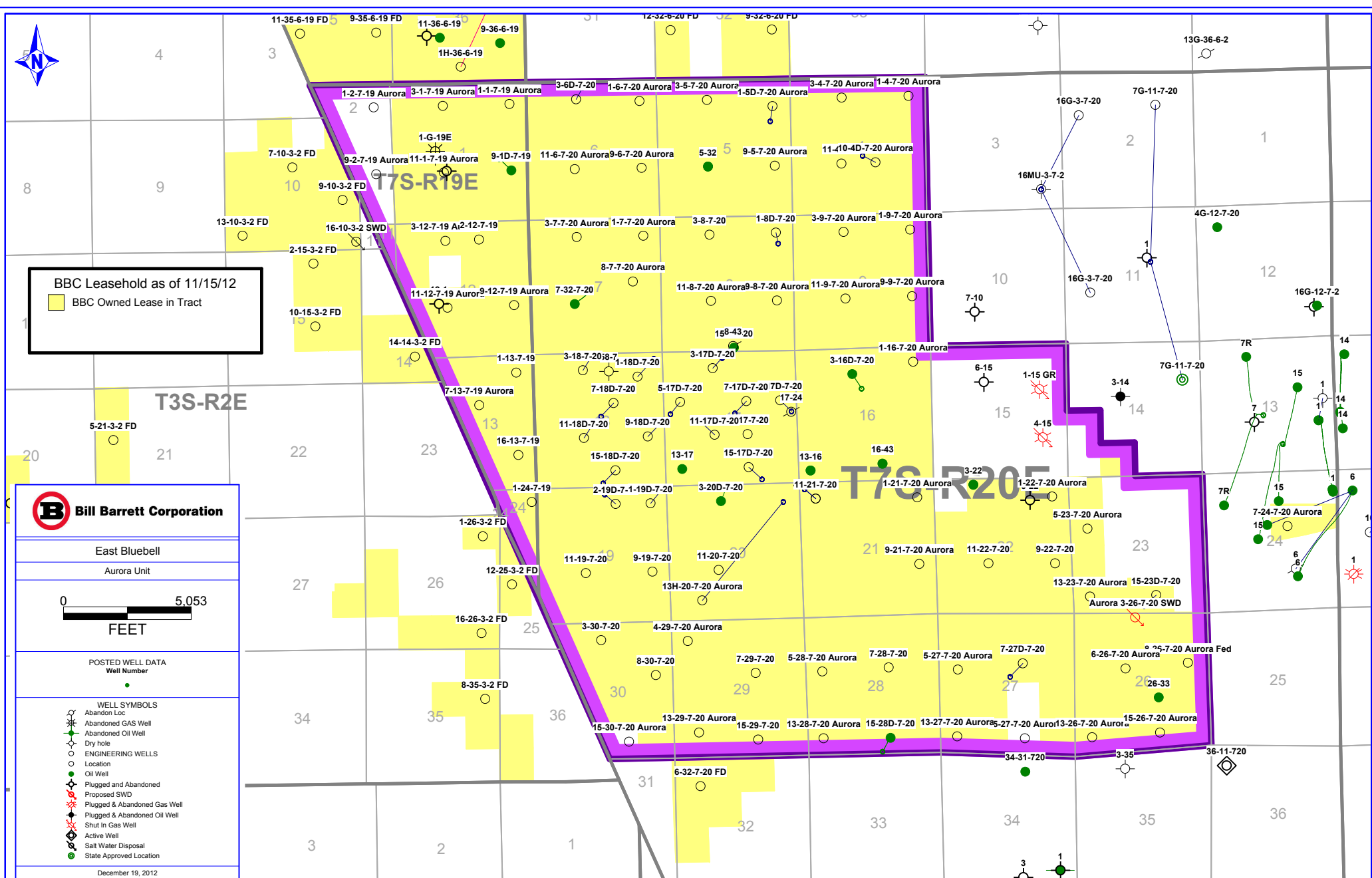
Bill Barrett Corportaion has submitted Sundry Notices to commingle production from the Wasatch and Green River formations in the subject well located in the Fort Duchesne Unit. In compliance with Utah OGM regulation R649-3-22, BBC has enclosed copies of the completed Sundry Notices.

Should you require additional information in this regards, please feel free to contact me at 303-299-9935. Your earliest attention to this matter is appreciated.

BILL BARRETT CORPORATION

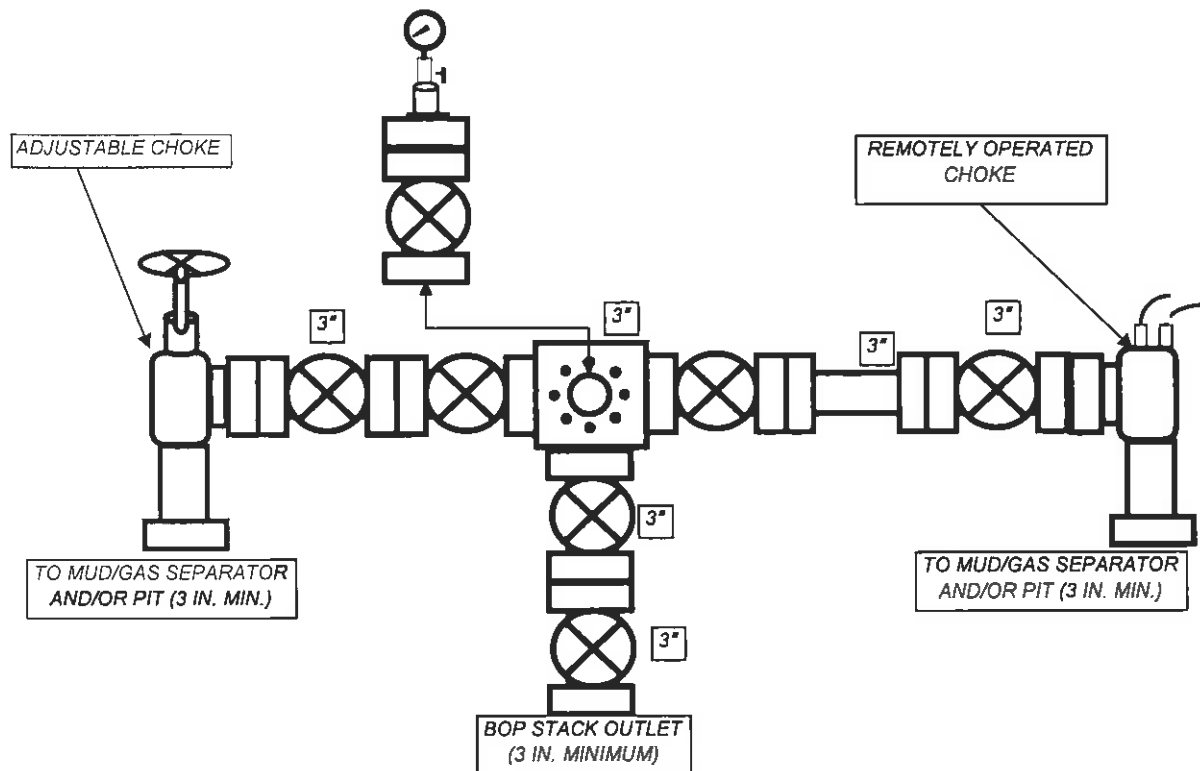
Thomas J. Abell
Landman

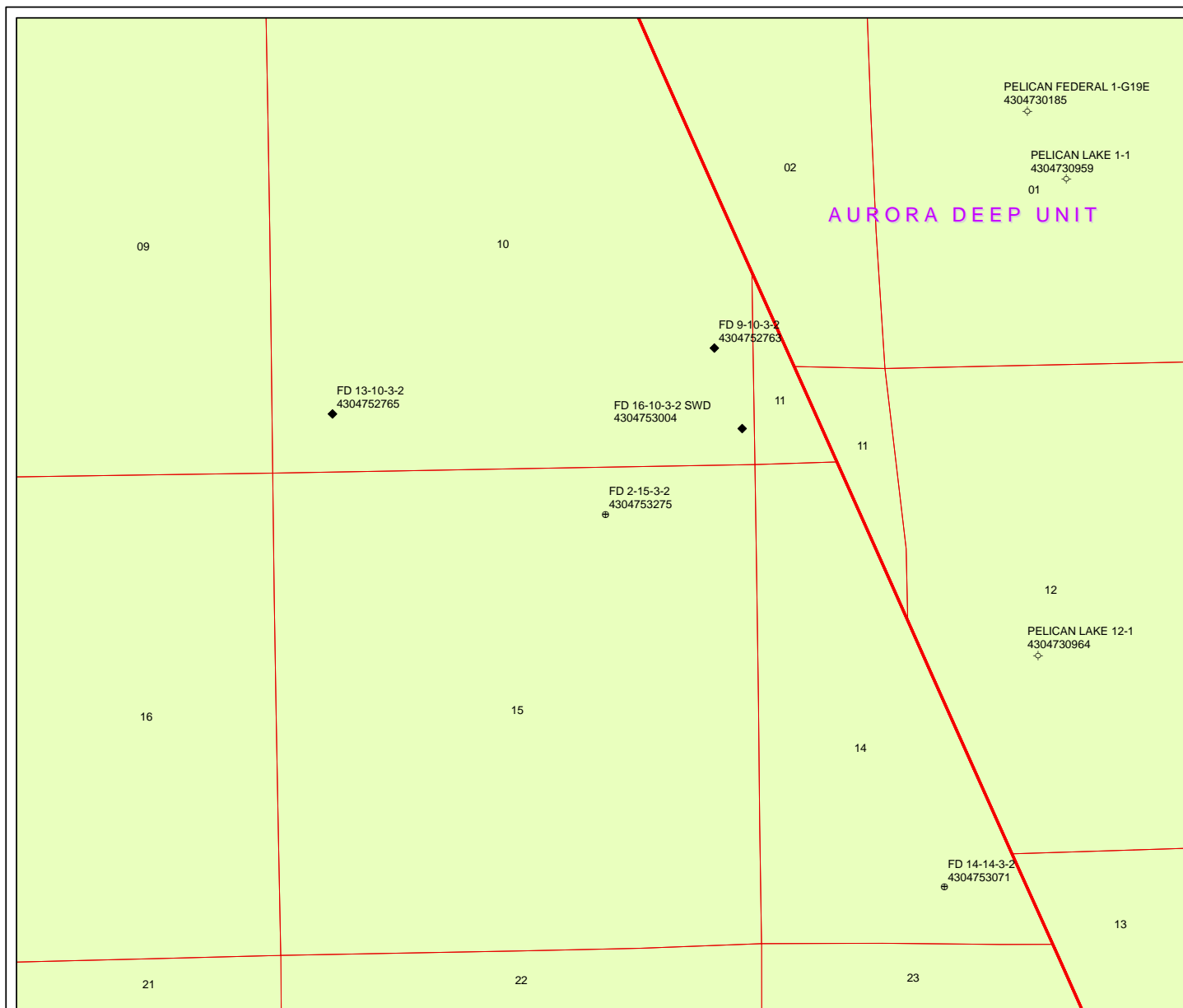
Enclosures



BILL BARRETT CORPORATION

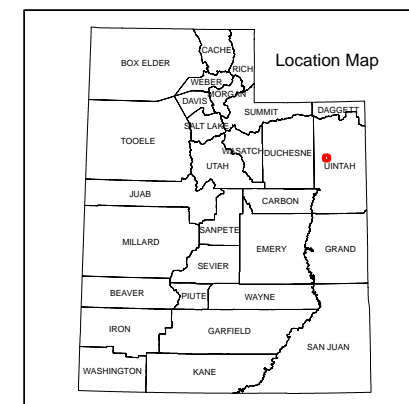
TYPICAL 5,000 p.s.i. CHOKE MANIFOLD





API Number: 4304753275
Well Name: FD 2-15-3-2
Township T03.0S Range R02.0E Section 15
Meridian: UBM
Operator: BILL BARRETT CORP
 Map Prepared:
 Map Produced by Diana Mason

Units	Wells Query
STATUS	Status
ACTIVE	APD - Approved Permit
EXPLORATORY	DRL - Spudded (Drilling Commenced)
GAS STORAGE	GIW - Gas Injection
NF PP OIL	GS - Gas Storage
NF SECONDARY	LOC - New Location
PI OIL	OPS - Operation Suspended
PP GAS	PA - Plugged Abandoned
PP GEOTHERM	PGW - Producing Gas Well
PP OIL	POW - Producing Oil Well
SECONDARY	SGW - Shut-in Gas Well
TERMINATED	SOW - Shut-in Oil Well
	TA - Temp. Abandoned
	TW - Test Well
	WDW - Water Disposal
	WW - Water Injection Well
	WSW - Water Supply Well
	Bottom Hole Location - Oil/Gas/Dls
Fields	
Unknown	
ABANDONED	
ACTIVE	
COMBINED	
INACTIVE	
STORAGE	
TERMINATED	





October 30, 2012

Ms. Diana Mason – Petroleum Technician
STATE OF UTAH DIVISION OF OIL, GAS AND MINING
1594 West North Temple, Suite 1210
P. O. Box 145801
Salt Lake City, Utah 84114-5801

Re: **Exception Location – FD 2-15-3-2– East Bluebell Area**
Surface Location: 501' FNL, 1666' FEL, NWNE, Section 15-T3S-R2E
Bottom Location: 501' FNL, 1666' FEL, NWNE, Section 15-T3S-R2E

Uintah County, Utah


Dear Ms. Mason,

Bill Barrett Corporation ("BBC") hereby submits an exception location letter in accordance with Oil & Gas Conservation Rules R649-3-3, requesting an exception well location, supported by the following information:

- The location is within our East Bluebell Area.
- The exception location is due to topography requirements and to minimize surface disturbance.
- BBC certifies that, along with EnCana Oil and Gas (USA) Inc., it is the only working interest owner within 460 feet of the proposed well location.
- BBC certifies that EnCana Oil and Gas (USA) Inc. has consented the exception location of the FD 2-15-3-2.
- Our rights are owned under the following Fee Lease – SITLA ML – 49886
- Although the FD 2-15-3-2 exists outside the 400' tolerance provided for unspaced lands, ML-49886 covers the entire NE of the section and therefore it is our opinion correlative rights are intact.

Based on the information provided, BBC requests the Division grant this exception to the locating and siting requirements of R649-3-2. Should you have any questions or need further information, please contact me at 303-299-9935

Sincerely,


Thomas J. Abell
Landman

1099 18TH STREET
SUITE 2300
DENVER, CO 80202
P 303.293.9100

API Well Number: 43047532750000

RECEIVED: January 08, 2013

Well Name	BILL BARRETT CORP FD 2-15-3-2 43047532750000			
String	COND	SURF	PROD	
Casing Size(in)	16.000	9.625	5.500	
Setting Depth (TVD)	80	1800	9290	
Previous Shoe Setting Depth (TVD)	0	80	1800	
Max Mud Weight (ppg)	8.8	8.8	9.6	
BOPE Proposed (psi)	0	0	5000	
Casing Internal Yield (psi)	1000	3520	10640	
Operators Max Anticipated Pressure (psi)	4638		9.6	

Calculations	COND String	16.000	"	
Max BHP (psi)	.052*Setting Depth*MW=	37		
			BOPE Adequate For Drilling And Setting Casing at Depth?	
MASP (Gas) (psi)	Max BHP-(0.12*Setting Depth)=	27	NO	fresh wtr spud mud
MASP (Gas/Mud) (psi)	Max BHP-(0.22*Setting Depth)=	19	NO	
			*Can Full Expected Pressure Be Held At Previous Shoe?	
Pressure At Previous Shoe	Max BHP-.22*(Setting Depth - Previous Shoe Depth)=	19	NO	
Required Casing/BOPE Test Pressure=		0	psi	
*Max Pressure Allowed @ Previous Casing Shoe=		0	psi *Assumes 1psi/ft frac gradient	

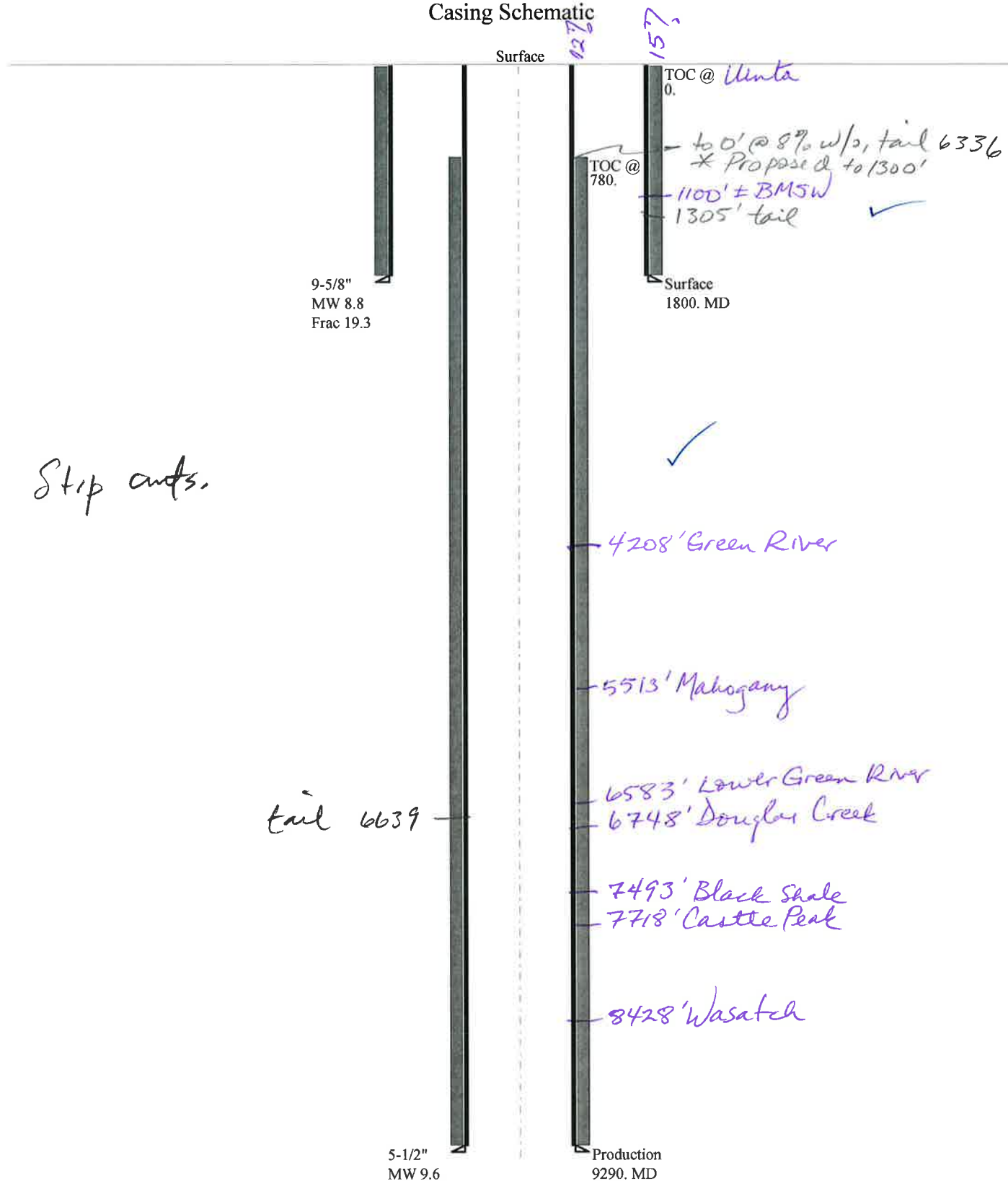
Calculations	SURF String	9.625	"	
Max BHP (psi)	.052*Setting Depth*MW=	824		
			BOPE Adequate For Drilling And Setting Casing at Depth?	
MASP (Gas) (psi)	Max BHP-(0.12*Setting Depth)=	608	NO	fresh water spud mud
MASP (Gas/Mud) (psi)	Max BHP-(0.22*Setting Depth)=	428	NO	Reasonable depth
			*Can Full Expected Pressure Be Held At Previous Shoe?	
Pressure At Previous Shoe	Max BHP-.22*(Setting Depth - Previous Shoe Depth)=	446	NO	
Required Casing/BOPE Test Pressure=		1800	psi	
*Max Pressure Allowed @ Previous Casing Shoe=		80	psi *Assumes 1psi/ft frac gradient	

Calculations	PROD String	5.500	"	
Max BHP (psi)	.052*Setting Depth*MW=	4638		
			BOPE Adequate For Drilling And Setting Casing at Depth?	
MASP (Gas) (psi)	Max BHP-(0.12*Setting Depth)=	3523	YES	
MASP (Gas/Mud) (psi)	Max BHP-(0.22*Setting Depth)=	2594	YES	OK
			*Can Full Expected Pressure Be Held At Previous Shoe?	
Pressure At Previous Shoe	Max BHP-.22*(Setting Depth - Previous Shoe Depth)=	2990	NO	Reasonable
Required Casing/BOPE Test Pressure=		5000	psi	
*Max Pressure Allowed @ Previous Casing Shoe=		1800	psi *Assumes 1psi/ft frac gradient	

Calculations	String		"	
Max BHP (psi)	.052*Setting Depth*MW=			
			BOPE Adequate For Drilling And Setting Casing at Depth?	
MASP (Gas) (psi)	Max BHP-(0.12*Setting Depth)=		NO	
MASP (Gas/Mud) (psi)	Max BHP-(0.22*Setting Depth)=		NO	
			*Can Full Expected Pressure Be Held At Previous Shoe?	
Pressure At Previous Shoe	Max BHP-.22*(Setting Depth - Previous Shoe Depth)=		NO	
Required Casing/BOPE Test Pressure=			psi	
*Max Pressure Allowed @ Previous Casing Shoe=			psi *Assumes 1psi/ft frac gradient	

43047532750000 FD 2-15-3-2

Casing Schematic



Well name:

43047532750000 FD 2-15-3-2Operator: **BILL BARRETT CORP**String type: **Surface**

Project ID:

43-047-53275Location: **UINTAH COUNTY****Design parameters:****Collapse**

Mud weight: 8.800 ppg
Design is based on evacuated pipe.

Minimum design factors:**Collapse:**

Design factor 1.125

Burst:

Design factor 1.00

Environment:

H2S considered? No
Surface temperature: 74 °F
Bottom hole temperature: 99 °F
Temperature gradient: 1.40 °F/100ft
Minimum section length: 100 ft

Cement top: Surface

Burst

Max anticipated surface pressure: 1,584 psi
Internal gradient: 0.120 psi/ft
Calculated BHP 1,800 psi

No backup mud specified.

Tension:

8 Round STC: 1.80 (J)
8 Round LTC: 1.70 (J)
Buttress: 1.60 (J)
Premium: 1.50 (J)
Body yield: 1.50 (B)

Tension is based on buoyed weight.
Neutral point: 1,566 ft

Non-directional string.**Re subsequent strings:**

Next setting depth: 9,290 ft
Next mud weight: 9.600 ppg
Next setting BHP: 4,633 psi
Fracture mud wt: 19,250 ppg
Fracture depth: 1,800 ft
Injection pressure: 1,800 psi

Run Seq	Segment Length (ft)	Size (in)	Nominal Weight (lbs/ft)	Grade	End Finish	True Vert Depth (ft)	Measured Depth (ft)	Drift Diameter (in)	Est. Cost (\$)
1	1800	9.625	36.00	J-55	ST&C	1800	1800	8.796	15646
Run Seq	Collapse Load (psi)	Collapse Strength (psi)	Collapse Design Factor	Burst Load (psi)	Burst Strength (psi)	Burst Design Factor	Tension Load (kips)	Tension Strength (kips)	Tension Design Factor
1	823	2020	2.455	1800	3520	1.96	56.4	394	6.99 J

Prepared Helen Sadik-Macdonald
by: Div of Oil, Gas & Mining

Phone: 801 538-5357
FAX: 801-359-3940

Date: November 29, 2012
Salt Lake City, Utah

Remarks:

Collapse is based on a vertical depth of 1800 ft, a mud weight of 8.8 ppg. The casing is considered to be evacuated for collapse purposes. Collapse strength is based on the Westcott, Dunlop & Kemler method of biaxial correction for tension.

Burst strength is not adjusted for tension.

Engineering responsibility for use of this design will be that of the purchaser.

Well name:	43047532750000 FD 2-15-3-2	
Operator:	BILL BARRETT CORP	Project ID:
String type:	Production	43-047-53275
Location:	UINTAH COUNTY	

Design parameters:**Collapse**

Mud weight: 9.600 ppg
Design is based on evacuated pipe.

Minimum design factors:**Collapse:**

Design factor 1.125

Burst:

Design factor 1.00

Environment:

H2S considered? No
Surface temperature: 74 °F
Bottom hole temperature: 204 °F
Temperature gradient: 1.40 °F/100ft
Minimum section length: 1,000 ft

Cement top: 780 ft

Burst

Max anticipated surface pressure: 2,589 psi
Internal gradient: 0.220 psi/ft
Calculated BHP 4,633 psi

No backup mud specified.

Tension:

8 Round STC: 1.80 (J)
8 Round LTC: 1.80 (J)
Buttress: 1.60 (J)
Premium: 1.50 (J)
Body yield: 1.60 (B)

Non-directional string.

Tension is based on air weight.
Neutral point: 7,938 ft

Run Seq	Segment Length (ft)	Size (in)	Nominal Weight (lbs/ft)	Grade	End Finish	True Vert Depth (ft)	Measured Depth (ft)	Drift Diameter (in)	Est. Cost (\$)
1	9290	5.5	17.00	P-110	LT&C	9290	9290	4.767	61191

Run Seq	Collapse Load (psi)	Collapse Strength (psi)	Collapse Design Factor	Burst Load (psi)	Burst Strength (psi)	Burst Design Factor	Tension Load (kips)	Tension Strength (kips)	Tension Design Factor
1	4633	7480	1.615	4633	10640	2.30	157.9	445	2.82 J

Prepared Helen Sadik-Macdonald
by: Div of Oil, Gas & Mining

Phone: 801 538-5357
FAX: 801-359-3940

Date: November 29, 2012
Salt Lake City, Utah

Remarks:

Collapse is based on a vertical depth of 9290 ft, a mud weight of 9.6 ppg. The casing is considered to be evacuated for collapse purposes. Collapse strength is based on the Westcott, Dunlop & Kemler method of biaxial correction for tension.

Burst strength is not adjusted for tension.

Engineering responsibility for use of this design will be that of the purchaser.

ON-SITE PREDRILL EVALUATION

Utah Division of Oil, Gas and Mining

Operator BILL BARRETT CORP
Well Name FD 2-15-3-2
API Number 43047532750000 **APD No** 6933 **Field/Unit** WILDCAT
Location: 1/4,1/4 NWNE **Sec** 15 **T w** 3.0S **Rng** 2.0E 501 FNL 1666 FEL
GPS Coord (UTM) 606206 4453822 **Surface Owner** GENE BROWN RANCHES

Participants

Dayton Slaugh (surveyor), Gener Brown (surface owner), Zack Garner (BBC), Jim Burns and Don Hamilton (permit contractor), Terra Miller (land contractor), Joe Avia (plant contractor)

Regional/Local Setting & Topography

This location very flat as is most of the area around it. It sits just south of 5000 south street which is the highway between Pelican Lake and Randlett, Ut. There is a fairly large drainage to the south east but the location as proposed does not effect this wetland/drainage. The location is currently used as cattle pasture.

Surface Use Plan

Current Surface Use
Grazing

New Road Miles	Well Pad	Src Const Material	Surface Formation
0.08	Width 300 Length 400	Offsite	UNTA

Ancillary Facilities N
Road base to brought in for road and pad.

Waste Management Plan Adequate? Y

Environmental Parameters

Affected Floodplains and/or Wetlands Y
Outside southeast of corner of location

Flora / Fauna
Spiny hopsage, greasewood, sparse grass, cottonwood wood trees just oustside the south east edge of the location.

Soil Type and Characteristics
Sandy loam

Erosion Issues N

Sedimentation Issues Y
Location should be bermed

Site Stability Issues N

Drainage Diverson Required? N

Berm Required? Y

Erosion Sedimentation Control Required? Y

Paleo Survey Run? N Paleo Potential Observed? N Cultural Survey Run? N Cultural Resources? N

Reserve Pit

Site-Specific Factors

Site Ranking

Distance to Groundwater (feet)

Distance to Surface Water (feet)

Dist. Nearest Municipal Well (ft)

Distance to Other Wells (feet)

Native Soil Type

Fluid Type

Drill Cuttings

Annual Precipitation (inches)

Affected Populations

Presence Nearby Utility Conduits

Final Score

Sensitivity Level

Characteristics / Requirements

The reserve pit dimensions are 205ft x 100ft by 8ft deep and the pit is proposed in a cut stable location. According to Bill Barrett Corporation (BBC) representative Zack Garner, a minimum 20 mil liner will be used for this and all other reserve pits. A 20 mil liner appears to be adequate for this location.

Closed Loop Mud Required? N Liner Required? Y Liner Thickness 20 Pit Underlayment Required? Y

Other Observations / Comments

Richard Powell
Evaluator

10/15/2012
Date / Time

Application for Permit to Drill

Statement of Basis

Utah Division of Oil, Gas and Mining

APD No	API WellNo	Status	Well Type	Surf Owner	CBM
6933	43047532750000	LOCKED	OW	P	No
Operator	BILL BARRETT CORP		Surface Owner-APD	GENE BROWN RANCHES	
Well Name	FD 2-15-3-2		Unit		
Field	WILDCAT		Type of Work	DRILL	
Location	NWNE 15 3S 2E U 501 FNL (UTM) 606211E 4453819N		1666 FEL GPS Coord		

Geologic Statement of Basis

Bill Barrett proposes to set 80 feet of conductor and 1,800 feet of surface casing at this location. The entire surface hole will be drilled with fresh water mud. The depth to the base of the moderately saline water at this location is estimated to be at a depth of 1,100'. A search of Division of Water Rights records shows 4 water wells within a 10,000 foot radius of the center of Section 15. The wells are 16, 200 and 300 feet in depth with listed uses as oil exploration, domestic, irrigation and stock watering. Depth is not listed for one well. All wells are more than 1 mile from the proposed location. The wells probably produce water from the Uinta Formation. The surface formation at this site is the Uinta Formation. The Uinta Formation is made up of interbedded shales and sandstones. The sandstones are mostly lenticular and discontinuous and should not be a significant source of useable ground water. The proposed casing and cement should adequately protect usable ground water in the area.

Brad Hill
APD Evaluator

11/14/2012
Date / Time

Surface Statement of Basis

This location is on fee surface with state minerals. Surface owner Gene Brown was in attendance for this location. He stated that the location had been moved at his request to be as close as possible to the drainage just south east of the location and to interfere as little as possible with irrigation. As currently situated Mr. Brown stated the well is acceptable. Bill Barrett plans to use a 20 mil liner and this appears adequate for the location. The reserve pit location appears OK. Due to a partial wetland and drainage to the south east a berm is needed for this location and Zack Garner of BBC agreed to this. The proposed location is quite flat and appears to be a good location for placement of this well.

Richard Powell
Onsite Evaluator

10/15/2012
Date / Time

Conditions of Approval / Application for Permit to Drill

Category	Condition
Pits	A synthetic liner with a minimum thickness of 20 mils with a felt subliner shall be properly installed and maintained in the reserve pit.
Surface	The well site shall be bermed to prevent fluids from leaving the pad.
Surface	The reserve pit shall be fenced upon completion of drilling operations.

WORKSHEET APPLICATION FOR PERMIT TO DRILL

APD RECEIVED: 10/2/2012

API NO. ASSIGNED: 43047532750000

WELL NAME: FD 2-15-3-2

OPERATOR: BILL BARRETT CORP (N2165)

PHONE NUMBER: 303 312-8115

CONTACT: Brady Riley

PROPOSED LOCATION: NWNE 15 030S 020E

Permit Tech Review: ☒

SURFACE: 0501 FNL 1666 FEL

Engineering Review: ☒

BOTTOM: 0501 FNL 1666 FEL

Geology Review: ☒

COUNTY: UINTAH

LATITUDE: 40.22807

LONGITUDE: -109.75158

UTM SURF EASTINGS: 606211.00

NORTHINGS: 4453819.00

FIELD NAME: WILDCAT

LEASE TYPE: 3 - State

LEASE NUMBER: ML49886

PROPOSED PRODUCING FORMATION(S): WASATCH

SURFACE OWNER: 4 - Fee

COALBED METHANE: NO

RECEIVED AND/OR REVIEWED:

☒ PLAT☒ Bond: STATE - LPM4138148☐ Potash☐ Oil Shale 190-5☐ Oil Shale 190-3☐ Oil Shale 190-13☒ Water Permit: 49-2336☒ RDCC Review: 2013-02-06 00:00:00.0☒ Fee Surface Agreement☒ Intent to Commingle

Commingle Approved

LOCATION AND SITING:

☐ R649-2-3.

Unit:

☐ R649-3-2. General☒ R649-3-3. Exception☒ Drilling Unit

Board Cause No: R649-3-3

Effective Date:

Siting:

☐ R649-3-11. Directional Drill

Comments: Presite Completed

Stipulations: 1 - Exception Location - dmason
3 - Commingle - ddoucet
5 - Statement of Basis - bhil
21 - RDCC - dmason
23 - Spacing - dmason
25 - Surface Casing - hmacdonald

RECEIVED: February 06, 2013



GARY R. HERBERT
Governor

GREGORY S. BELL
Lieutenant Governor

State of Utah

DEPARTMENT OF NATURAL RESOURCES

MICHAEL R. STYLER
Executive Director

Division of Oil, Gas and Mining

JOHN R. BAZA
Division Director

Permit To Drill

Well Name: FD 2-15-3-2

API Well Number: 43047532750000

Lease Number: ML49886

Surface Owner: FEE (PRIVATE)

Approval Date: 2/6/2013

Issued to:

BILL BARRETT CORP, 1099 18th Street Ste 2300, Denver, CO 80202

Authority:

Pursuant to Utah Code Ann. 40-6-1 et seq., and Utah Administrative Code R649-3-1 et seq., the Utah Division of Oil, Gas and Mining issues conditions of approval, and permit to drill the listed well. This permit is issued in accordance with the requirements of R649-3-3. The expected producing formation or pool is the WASATCH Formation(s), completion into any other zones will require filing a Sundry Notice (Form 9). Completion and commingling of more than one pool will require approval in accordance with R649-3-22.

Duration:

This approval shall expire one year from the above date unless substantial and continuous operation is underway, or a request for extension is made prior to the expiration date

Exception Location:

Appropriate information has been submitted to DOGM and administrative approval of the requested exception location is hereby granted.

Commingle:

Administrative approval for commingling the production from the Wasatch formation and the Green River formation in this well is hereby granted. Appropriate information has been submitted to DOGM in accordance with R649-3-22. No written objections from owners were received by DOGM.

General:

Compliance with the requirements of Utah Admin. R. 649-1 et seq., the Oil and Gas Conservation General Rules, and the applicable terms and provisions of the approved Application for permit to drill.

Conditions of Approval:

The Application for Permit to Drill has been forwarded to the Resource Development Coordinating Committee for review of this action. The operator will be required to comply with any applicable recommendations resulting from this review. (See attached)

This proposed well is located in an area for which drilling units (well spacing patterns) have not been established through an order of the Board of Oil, Gas and Mining (the "Board"). In order to avoid the possibility of waste or injury to correlative rights, the operator is requested, once the well has been drilled, completed, and has produced, to analyze geological and engineering data generated therefrom, as well as any similar data from surrounding areas if available. As soon as is practicable after completion of its analysis, and if the analysis suggests an area larger than the quarter-quarter section upon which the well is located is being drained, the operator is requested to seek an appropriate order from the Board establishing drilling and spacing units in conformance with such analysis by filing a Request for Agency Action with the Board.

Compliance with the Conditions of Approval/Application for Permit to Drill outlined in the Statement of Basis (copy attached).

Surface casing shall be cemented to the surface.

Additional Approvals:

The operator is required to obtain approval from the Division of Oil, Gas and mining before performing any of the following actions during the drilling of this well:

- Any changes to the approved drilling plan - contact Dustin Doucet
- Significant plug back of the well - contact Dustin Doucet
- Plug and abandonment of the well - contact Dustin Doucet

Notification Requirements:

The operator is required to notify the Division of Oil, Gas and Mining of the following actions during drilling of this well:

- Within 24 hours following the spudding of the well - contact Carol Daniels

OR

submit an electronic sundry notice (pre-registration required) via the Utah Oil & Gas website

at <http://oilgas.ogm.utah.gov>

- 24 hours prior to testing blowout prevention equipment - contact Dan Jarvis
- 24 hours prior to cementing or testing casing - contact Dan Jarvis
- Within 24 hours of making any emergency changes to the approved drilling program
 - contact Dustin Doucet
- 24 hours prior to commencing operations to plug and abandon the well - contact Dan Jarvis

Contact Information:

The following are Division of Oil, Gas and Mining contacts and their telephone numbers (please leave a voicemail message if the person is not available to take the call):

- Carol Daniels 801-538-5284 - office
- Dustin Doucet 801-538-5281 - office
801-733-0983 - after office hours
- Dan Jarvis 801-538-5338 - office
801-231-8956 - after office hours

Reporting Requirements:

All reports, forms and submittals as required by the Utah Oil and Gas Conservation General Rules will be promptly filed with the Division of Oil, Gas and Mining, including but not limited to:

- Entity Action Form (Form 6) - due within 5 days of spudding the well
- Monthly Status Report (Form 9) - due by 5th day of the following calendar month
- Requests to Change Plans (Form 9) - due prior to implementation
- Written Notice of Emergency Changes (Form 9) - due within 5 days
- Notice of Operations Suspension or Resumption (Form 9) - due prior to implementation
- Report of Water Encountered (Form 7) - due within 30 days after completion
- Well Completion Report (Form 8) - due within 30 days after completion or plugging

Approved By:

A handwritten signature in black ink, appearing to read "J. Rogers", written over a horizontal line.

For John Rogers
Associate Director, Oil & Gas

STATE OF UTAH DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS, AND MINING		FORM 9
SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.		5. LEASE DESIGNATION AND SERIAL NUMBER: ML49886
1. TYPE OF WELL Oil Well		6. IF INDIAN, ALLOTTEE OR TRIBE NAME:
2. NAME OF OPERATOR: BILL BARRETT CORP		7. UNIT or CA AGREEMENT NAME:
3. ADDRESS OF OPERATOR: 1099 18th Street Ste 2300 , Denver, CO, 80202		8. WELL NAME and NUMBER: FD 2-15-3-2
4. LOCATION OF WELL FOOTAGES AT SURFACE: 0501 FNL 1666 FEL QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: Qtr/Qtr: NWNE Section: 15 Township: 03.0S Range: 02.0E Meridian: U		9. API NUMBER: 43047532750000
PHONE NUMBER: 303 312-8164 Ext		9. FIELD and POOL or WILDCAT: WILDCAT
COUNTY: UINTAH		STATE: UTAH

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input checked="" type="checkbox"/> NOTICE OF INTENT Approximate date work will start: 3/1/2013	<input type="checkbox"/> ACIDIZE <input checked="" type="checkbox"/> CHANGE TO PREVIOUS PLANS <input type="checkbox"/> CHANGE WELL STATUS <input type="checkbox"/> DEEPEN <input type="checkbox"/> OPERATOR CHANGE <input type="checkbox"/> PRODUCTION START OR RESUME <input type="checkbox"/> REPERFORATE CURRENT FORMATION <input type="checkbox"/> TUBING REPAIR <input type="checkbox"/> WATER SHUTOFF <input type="checkbox"/> WILDCAT WELL DETERMINATION	<input type="checkbox"/> ALTER CASING <input type="checkbox"/> CHANGE TUBING <input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS <input type="checkbox"/> FRACTURE TREAT <input type="checkbox"/> PLUG AND ABANDON <input type="checkbox"/> RECLAMATION OF WELL SITE <input type="checkbox"/> SIDETRACK TO REPAIR WELL <input type="checkbox"/> VENT OR FLARE <input type="checkbox"/> SI TA STATUS EXTENSION <input type="checkbox"/> OTHER	<input type="checkbox"/> CASING REPAIR <input type="checkbox"/> CHANGE WELL NAME <input type="checkbox"/> CONVERT WELL TYPE <input type="checkbox"/> NEW CONSTRUCTION <input type="checkbox"/> PLUG BACK <input type="checkbox"/> RECOMPLETE DIFFERENT FORMATION <input type="checkbox"/> TEMPORARY ABANDON <input type="checkbox"/> WATER DISPOSAL <input type="checkbox"/> APD EXTENSION OTHER: <input style="width: 100px;" type="text"/>
<input type="checkbox"/> SUBSEQUENT REPORT Date of Work Completion:			
<input type="checkbox"/> SPUD REPORT Date of Spud:			
<input type="checkbox"/> DRILLING REPORT Report Date:			

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

BBC is submitting this sundry to request permission to change the production hole size from 8-3/4" to 7-7/8". Surface hole and casing size, production casing size, and the TD will remain the same as original permitted. Please see the attached revised drilling plan and cement calculator. Please contact Brady Riley at 303-312-8115 with any questions in regard to the proposed change.

Approved by the
Utah Division of
Oil, Gas and Mining

Date: March 05, 2013

By:

NAME (PLEASE PRINT) Brady Riley	PHONE NUMBER 303 312-8115	TITLE Permit Analyst
SIGNATURE N/A	DATE 2/27/2013	

DRILLING PLAN REVISED

BILL BARRETT CORPORATION

FD 2-15-3-2

NWNE, 501' FNL and 1666' FEL, Section 15, T3S - R2E, USB&M
 UINTAH COUNTY, UT

1 - 2. Estimated Tops of Geological Markers and Formations Expected to Contain Water, Oil and Gas and Other Minerals

<u>Formation</u>	<u>Depth</u>
Green River	4208'
Mahogany	5513'
Lower Green River*	6583'
Douglas Creek	6748'
Black Shale	7493'
Castle Peak	7718'
Wasatch*	8428'
TD	9290'

*PROSPECTIVE PAY

Members of the Wasatch and the Lower Green River are primary objectives for oil/gas.

3. BOP and Pressure Containment Data

<u>Depth Intervals</u>	<u>BOP Equipment</u>
0 – 1,800'	No pressure control required
1,800' – TD	11" 5000# Ram Type BOP 11" 5000# Annular BOP
- Drilling spool to accommodate choke and kill lines;	
- Ancillary equipment and choke manifold rated at 5,000 psi. All BOP and BOPE tests will be in accordance with the requirements of onshore Order No. 2;	
- The BLM and the State of Utah Division of Oil, Gas and Mining will be notified 24 hours in advance of all BOP pressure tests.	
- BOP hand wheels may be underneath the sub-structure of the rig if the drilling rig used is set up To operate most efficiently in this manner.	

4. Casing Program

<u>Hole Size</u>	<u>SETTING DEPTH</u> <u>(FROM) (TO)</u>		<u>Casing Size</u>	<u>Casing Weight</u>	<u>Casing Grade</u>	<u>Thread</u>	<u>Condition</u>
26"	Surface	80'	16"	65#			
12 1/4"	Surface	1800'	9 5/8"	36#	J or K 55	ST&C	New
7 7/8"	Surface	TD	5 1/2"	17#	P-110	LT&C	New

Bill Barrett Corporation
 Drilling Program **REVISED**
 FD #2-15-3-2
 Uintah County, Utah

5. Cementing Program

16" Conductor Casing	Grout
9 5/8" Surface Casing	Lead: 240 sx Halliburton Light Premium with additives mixed at 11.0 ppg (yield = 3.16 ft ³ /sx) circulated to surface with 75% excess. TOC @ Surface Tail: 210 sx Halliburton Premium Plus cement with additives mixed at 14.8 ppg (yield = 1.36 ft ³ /sx), calculated hole volume with 75% excess. TOC @ 1,300'
5 1/2" Production Casing	Lead: 650 sx Tuned Light cement with additives mixed at 11.0 ppg (yield = 2.31 ft ³ /sx). TOC @ 1,300' Tail: 430 sx Halliburton Econocem cement with additives mixed at 13.5 ppg (yield = 1.42 ft ³ /sx). Top of cement to be determined by log and sample evaluation; estimated TOC @ 6993'

6. Mud Program

<u>Interval</u>	<u>Weight</u>	<u>Viscosity</u>	<u>Fluid Loss</u> <u>(API filtrate)</u>	<u>Remarks</u>
0' – 80'	8.3 – 8.8	26 – 36	NC	Freshwater Spud Mud Fluid System
80' – 1,800'	8.3 – 8.8	26 – 36	NC	Freshwater Spud Mud Fluid System
1,800' – TD	8.6 – 9.6	42-52	20 cc or less	DAP Polymer Fluid System
Note: Sufficient mud materials to maintain mud properties, control lost circulation and to contain "kicks" will be available at wellsite. BBC may require minor amounts of diesel to be added to its fluid system in order to reduce torque and drag.				

7. Testing, Logging and Core Programs

Cores	None anticipated
Testing	None anticipated; drill stem tests may be run on shows of interest;
Sampling	30' to 50' samples; surface casing to TD. Preserve samples all show intervals;
Surveys	MWD as needed to land wellbore;
Logging	DIL-GR-SP, FDC-CNL-GR-CALIPER-Pe-Microlog, Sonic-GR (all TD to surface). FMI & Sonic Scanner to be run at geologist's discretion.
NOTE: If BBC pursues the "Alternate" program, a suite of the above logs will be run on both the intermediate and production hole sections.	

8. Anticipated Abnormal Pressures or Temperatures

No abnormal pressures or temperatures or other hazards are anticipated.

Maximum anticipated bottom hole pressure equals approximately 4638 psi* and maximum anticipated surface pressure equals approximately 2594 psi** (bottom hole pressure minus the pressure of a partially evacuated hole calculated at 0.22 psi/foot).

Bill Barrett Corporation
Drilling Program **REVISED**
FD #2-15-3-2
Uintah County, Utah

*Max Mud Wt x 0.052 x TD = A (bottom hole pressure)

**Maximum surface pressure = A – (0.22 x TD)

9. Auxiliary Equipment

- a) Upper kelly cock; lower Kelly cock will be installed while drilling
- b) Inside BOP or stab-in valve (available on rig floor)
- c) Safety valve(s) and subs to fit all string connections in use
- d) Mud monitoring will be visually observed

10. Location and Type of Water Supply

Water for the drilling and completion will be trucked from the Duchesne City Culinary Water Dock located in Sec. 1, T4S, R5W.

11. Drilling Schedule

Location Construction:	March 2013
Spud:	March 2013
Duration:	15 days drilling time
	45 days completion time



Bill Barrett Corporation

LAKE CANYON & BLACK TAIL RIDGE CEMENT VOLUMES

Well Name: [FD 2-15-3-2](#)

Surface Hole Data:

Total Depth:	1,800'
Top of Cement:	0'
OD of Hole:	12.250"
OD of Casing:	9.625"

Calculated Data:

Lead Volume:	712.5	ft ³
Lead Fill:	1,300'	
Tail Volume:	274.0	ft ³
Tail Fill:	500'	

Cement Data:

Lead Yield:	3.16	ft ³ /sk
% Excess:	75%	
Top of Lead:	0'	

Calculated # of Sacks:

# SK's Lead:	240
--------------	-----

Tail Yield:	1.36	ft ³ /sk
% Excess:	75%	
Top of Tail:	1,300'	

# SK's Tail:	210
--------------	-----

Production Hole Data:

Total Depth:	9,290'
Top of Cement:	1,300'
Top of Tail:	6,993'
OD of Hole:	7.875"
OD of Casing:	5.500"

Calculated Data:

Lead Volume:	1479.5	ft ³
Lead Fill:	5,693'	
Tail Volume:	597.0	ft ³
Tail Fill:	2,297'	

Cement Data:

Lead Yield:	2.31	ft ³ /sk
Tail Yield:	1.42	ft ³ /sk
% Excess:	50%	

Calculated # of Sacks:

# SK's Lead:	650
# SK's Tail:	430

FD 2-15-3-2 Proposed Cementing Program

<u>Job Recommendation</u>	<u>Surface Casing</u>
Lead Cement - (1300' - 0')	
Halliburton Light Premium	Fluid Weight: 11.0 lbm/gal
5.0 lbm/sk Silicalite Compacted	Slurry Yield: 3.16 ft ³ /sk
0.25 lbm/sk Kwik Seal	Total Mixing Fluid: 19.48 Gal/sk
0.125 lbm/sk Poly-E-Flake	Top of Fluid: 0'
2.0% Bentonite	Calculated Fill: 1,300'
	Volume: 126.89 bbl
	Proposed Sacks: 240 sks
Tail Cement - (TD - 1300')	
Premium Cement	Fluid Weight: 14.8 lbm/gal
2.0% Calcium Chloride	Slurry Yield: 1.36 ft ³ /sk
	Total Mixing Fluid: 6.37 Gal/sk
	Top of Fluid: 1,300'
	Calculated Fill: 500'
	Volume: 48.80 bbl
	Proposed Sacks: 210 sks

<u>Job Recommendation</u>	<u>Production Casing</u>
Lead Cement - (6993' - 1300')	
Tuned Light™ System	Fluid Weight: 11.0 lbm/gal
	Slurry Yield: 2.31 ft ³ /sk
	Total Mixing Fluid: 10.65 Gal/sk
	Top of Fluid: 1,300'
	Calculated Fill: 5,693'
	Volume: 263.49 bbl
	Proposed Sacks: 650 sks
Tail Cement - (9290' - 6993')	
Econocem™ System	Fluid Weight: 13.5 lbm/gal
0.125 lbm/sk Poly-E-Flake	Slurry Yield: 1.42 ft ³ /sk
1.0 lbm/sk Granulite TR 1/4	Total Mixing Fluid: 6.61 Gal/sk
	Top of Fluid: 6,993'
	Calculated Fill: 2,297'
	Volume: 106.32 bbl
	Proposed Sacks: 430 sks

STATE OF UTAH DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS, AND MINING		FORM 9
SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.		5. LEASE DESIGNATION AND SERIAL NUMBER: ML49886
		6. IF INDIAN, ALLOTTEE OR TRIBE NAME:
1. TYPE OF WELL Oil Well		7. UNIT or CA AGREEMENT NAME:
2. NAME OF OPERATOR: BILL BARRETT CORP		8. WELL NAME and NUMBER: FD 2-15-3-2
3. ADDRESS OF OPERATOR: 1099 18th Street Ste 2300 , Denver, CO, 80202		9. API NUMBER: 43047532750000
4. LOCATION OF WELL FOOTAGES AT SURFACE: 0501 FNL 1666 FEL QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: Qtr/Qtr: NWNE Section: 15 Township: 03.0S Range: 02.0E Meridian: U		9. FIELD and POOL or WILDCAT: WILDCAT
		COUNTY: UINTAH
		STATE: UTAH

11.

CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input type="checkbox"/> NOTICE OF INTENT Approximate date work will start:	<input type="checkbox"/> ACIDIZE <input type="checkbox"/> CHANGE TO PREVIOUS PLANS <input type="checkbox"/> CHANGE WELL STATUS <input type="checkbox"/> DEEPEN <input type="checkbox"/> OPERATOR CHANGE <input type="checkbox"/> PRODUCTION START OR RESUME <input type="checkbox"/> REPERFORATE CURRENT FORMATION <input type="checkbox"/> TUBING REPAIR <input type="checkbox"/> WATER SHUTOFF <input type="checkbox"/> WILDCAT WELL DETERMINATION	<input type="checkbox"/> ALTER CASING <input type="checkbox"/> CHANGE TUBING <input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS <input type="checkbox"/> FRACTURE TREAT <input type="checkbox"/> PLUG AND ABANDON <input type="checkbox"/> RECLAMATION OF WELL SITE <input type="checkbox"/> SIDETRACK TO REPAIR WELL <input type="checkbox"/> VENT OR FLARE <input type="checkbox"/> SI TA STATUS EXTENSION <input type="checkbox"/> OTHER	<input type="checkbox"/> CASING REPAIR <input type="checkbox"/> CHANGE WELL NAME <input type="checkbox"/> CONVERT WELL TYPE <input type="checkbox"/> NEW CONSTRUCTION <input type="checkbox"/> PLUG BACK <input type="checkbox"/> RECOMPLETE DIFFERENT FORMATION <input type="checkbox"/> TEMPORARY ABANDON <input type="checkbox"/> WATER DISPOSAL <input type="checkbox"/> APD EXTENSION OTHER: <input style="width: 100px;" type="text"/>
<input type="checkbox"/> SUBSEQUENT REPORT Date of Work Completion:			
<input checked="" type="checkbox"/> SPUD REPORT Date of Spud: 5/20/2013			
<input type="checkbox"/> DRILLING REPORT Report Date:			

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

Drilling Contractor: Triple A Drilling LLC; Rig #: TA 4037; Rig Type: Soilmec SR/30; Spud Date: 5/10/13; Spud Time: 7:00 am; Conductor Size: 16"; Hole Size: 26"; Commence Drilling approximate start date: 6/10/2013

**Accepted by the
 Utah Division of
 Oil, Gas and Mining
 FOR RECORD ONLY
 May 20, 2013**

NAME (PLEASE PRINT) Brady Riley	PHONE NUMBER 303 312-8115	TITLE Permit Analyst
SIGNATURE N/A		DATE 5/20/2013



NWNE 5-15 T03S R02E

SURFACE CGS & CEMENT

Capstar328 Rig <capstar328@billbarrettcorp.com>

Wed, May 29, 2013 at 6:08 AM

To: Carol Daniels <caroldaniels@utah.gov>, Dennis Ingram <dennisingram@utah.gov>, Richard Powell <richardpowell@utah.gov>

Cc: Tracey Fallang <tfallang@billbarrettcorp.com>, Venessa Langmacher <vangmacher@billbarrettcorp.com>

GOOD MORING

I WOULD LIKE TO INFORM EVERYONE OF OUR INTENT TO RUN & CEMENT OUR 9 5/8 SURFACE CASING STRING ON THE FD2-15-3-2 API # 43047532750000 WITH CAPSTARS 328 FOR BILL BARRETT APPROX 12:00 5/30/13. CALL WITH ANY QUESTIONS THANKS

JARED

281-846-7727

RECEIVED

MAY 29 2013

DIV. OF OIL, GAS & MINING



NWNE S-15 T03S R02E

B.O.P. TEST

Capstar328 Rig <capstar328@billbarrettcorp.com>

Thu, May 30, 2013 at 6:35 AM

To: Carol Daniels <caroldaniels@utah.gov>, Dennis Ingram <dennisingram@utah.gov>, Richard Powell <richardpowell@utah.gov>

Cc: Tracey Fallang <tfallang@billbarrettcorp.com>, Brady Riley <briley@billbarrettcorp.com>

GOOD MORNING ALL

I WOULD LIKE TO INFORM EVERYONE OF OUR UPCOMING B.O.P. TEST ON THE FD2-15-3-2 API#
43047532750000 APPROX 13:00HRS 5/31/13. ON CAPSTAR'S 328 FOR BILL BARRETT

THANK U FEEL FREE TO CALL WITH ANY QUESTIONS

JARED

281-846-7727

RECEIVED

MAY 30 2013

DIV. OF OIL, GAS & MINING

STATE OF UTAH DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS, AND MINING		FORM 9
		5. LEASE DESIGNATION AND SERIAL NUMBER: ML49886
SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.		6. IF INDIAN, ALLOTTEE OR TRIBE NAME:
		7. UNIT or CA AGREEMENT NAME:
1. TYPE OF WELL Oil Well	8. WELL NAME and NUMBER: FD 2-15-3-2	
2. NAME OF OPERATOR: BILL BARRETT CORP	9. API NUMBER: 43047532750000	
3. ADDRESS OF OPERATOR: 1099 18th Street Ste 2300 , Denver, CO, 80202	PHONE NUMBER: 303 312-8134 Ext	9. FIELD and POOL or WILDCAT: WILDCAT
4. LOCATION OF WELL FOOTAGES AT SURFACE: 0501 FNL 1666 FEL QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: Qtr/Qtr: NWNE Section: 15 Township: 03.0S Range: 02.0E Meridian: U	COUNTY: UINTAH	
		STATE: UTAH

11.

CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> NOTICE OF INTENT Approximate date work will start:	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> CASING REPAIR	
<input type="checkbox"/> SUBSEQUENT REPORT Date of Work Completion:	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> CHANGE WELL NAME	
<input type="checkbox"/> SPUD REPORT Date of Spud:	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> CONVERT WELL TYPE	
<input checked="" type="checkbox"/> DRILLING REPORT Report Date: 5/31/2013	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> NEW CONSTRUCTION	
	<input type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> PLUG BACK	
	<input type="checkbox"/> PRODUCTION START OR RESUME	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input type="checkbox"/> RECOMPLETE DIFFERENT FORMATION	
	<input type="checkbox"/> REPERFORATE CURRENT FORMATION	<input type="checkbox"/> SIDETRACK TO REPAIR WELL	<input type="checkbox"/> TEMPORARY ABANDON	
	<input type="checkbox"/> TUBING REPAIR	<input type="checkbox"/> VENT OR FLARE	<input type="checkbox"/> WATER DISPOSAL	
	<input type="checkbox"/> WATER SHUTOFF	<input type="checkbox"/> SI TA STATUS EXTENSION	<input type="checkbox"/> APD EXTENSION	
	<input type="checkbox"/> WILDCAT WELL DETERMINATION	<input type="checkbox"/> OTHER	OTHER: <input type="text"/>	

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

Attached is the May 2013 Drilling Activity for this well.

Accepted by the
Utah Division of
Oil, Gas and Mining
FOR RECORD ONLY
 June 11, 2013

NAME (PLEASE PRINT) Brady Riley	PHONE NUMBER 303 312-8115	TITLE Permit Analyst
SIGNATURE N/A		DATE 6/5/2013

**2-15-3-2 FD 5/28/2013 20:00 - 5/29/2013 06:00**

API/UWI 43047532750000	State/Province UT	County Uintah	Field Name Fort Duchesne	Well Status	Total Depth (ftKB) 1,825.0	Primary Job Type Drilling & Completion
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Time Log

Start Time	Dur (hr)	End Time	Code	Category	Com
20:00	10.00	06:00	1	RIGUP & TEARDOWN	RIG DOWN

2-15-3-2 FD 5/29/2013 06:00 - 5/30/2013 06:00

API/UWI 43047532750000	State/Province UT	County Uintah	Field Name Fort Duchesne	Well Status	Total Depth (ftKB) 1,825.0	Primary Job Type Drilling & Completion
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Time Log

Start Time	Dur (hr)	End Time	Code	Category	Com
06:00	12.00	18:00	1	RIGUP & TEARDOWN	MOVE RIG & SET IN - RIG UP
18:00	1.00	19:00	21	OPEN	PREPARE TO SPUD - FILL TANKS CHECK EQUIPMENT - NIPPLE UP ROT HEAD ASSMBLY
19:00	3.50	22:30	21	OPEN	RE-WELD FLANGE ON CONDUCTOR (NOT LEVEL 2+ FT OFF CENTER @ TOP OF ROT HEAD ASSEMBLY
22:30	1.50	00:00	20	DIRECTIONAL WORK	P/U M/M & BIT - INSTALL MWD TOOL & REAMERS TAG @ 91'
00:00	5.00	05:00	2	DRILL ACTUAL	DRILL 12 1/4 SURFACE HOLE F/ 91' T/ 480' - 12-15K WT ON BIT - 530GPM - 300 DIFF PSI - 50 RPM - 10K TORQUE - SPP 966



NW NE S-15 T03S R02E

Run Prod. Csg. & Cement

Capstar328 Rig <capstar328@billbarrettcorp.com>

Thu, Jun 6, 2013 at 4:13 PM

To: "dennisingram@utah.gov" <dennisingram@utah.gov>, "richardpowell@utah.gov" <richardpowell@utah.gov>, Carol Daniels <caroldaniels@utah.gov>

Cc: Brady Riley <briley@billbarrettcorp.com>, Tracey Fallang <tfallang@billbarrettcorp.com>

WITH THE CAPSTAR #328 RIG FOR BILL BARRETT CORP. WE WILL BE

RUNNING PRODUCTION CASING AND CEMENTING

ON THE FD2-15-3-2, API# 4304753275 WELL

ON FRIDAY 6/7/2013 AT APPROX. 6:00PM

ANY QUESTIONS OR CONCERNS PLEASE CALL

THANK YOU,

JODY SOUTH

BILL BARRETT CORP.

CAPSTAR #328

281-846-7727

RECEIVED

JUN 07 2013

DIV. OF OIL, GAS & MINING

STATE OF UTAH DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS, AND MINING		FORM 9
SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.		5. LEASE DESIGNATION AND SERIAL NUMBER: ML49886
1. TYPE OF WELL Oil Well		6. IF INDIAN, ALLOTTEE OR TRIBE NAME:
2. NAME OF OPERATOR: BILL BARRETT CORP		7. UNIT or CA AGREEMENT NAME:
3. ADDRESS OF OPERATOR: 1099 18th Street Ste 2300 , Denver, CO, 80202		8. WELL NAME and NUMBER: FD 2-15-3-2
4. LOCATION OF WELL FOOTAGES AT SURFACE: 0501 FNL 1666 FEL QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: Qtr/Qtr: NWNE Section: 15 Township: 03.0S Range: 02.0E Meridian: U		9. API NUMBER: 43047532750000
PHONE NUMBER: 303 312-8134 Ext		9. FIELD and POOL or WILDCAT: WILDCAT
COUNTY: UINTAH		STATE: UTAH

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input checked="" type="checkbox"/> NOTICE OF INTENT Approximate date work will start: 6/18/2013	<input type="checkbox"/> ACIDIZE <input type="checkbox"/> CHANGE TO PREVIOUS PLANS <input type="checkbox"/> CHANGE WELL STATUS <input type="checkbox"/> DEEPEN <input type="checkbox"/> OPERATOR CHANGE <input type="checkbox"/> PRODUCTION START OR RESUME <input type="checkbox"/> REPERFORATE CURRENT FORMATION <input type="checkbox"/> TUBING REPAIR <input type="checkbox"/> WATER SHUTOFF <input type="checkbox"/> WILDCAT WELL DETERMINATION	<input type="checkbox"/> ALTER CASING <input type="checkbox"/> CHANGE TUBING <input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS <input type="checkbox"/> FRACTURE TREAT <input type="checkbox"/> PLUG AND ABANDON <input type="checkbox"/> RECLAMATION OF WELL SITE <input type="checkbox"/> SIDETRACK TO REPAIR WELL <input type="checkbox"/> VENT OR FLARE <input type="checkbox"/> SI TA STATUS EXTENSION <input checked="" type="checkbox"/> OTHER	<input type="checkbox"/> CASING REPAIR <input type="checkbox"/> CHANGE WELL NAME <input type="checkbox"/> CONVERT WELL TYPE <input type="checkbox"/> NEW CONSTRUCTION <input type="checkbox"/> PLUG BACK <input type="checkbox"/> RECOMPLETE DIFFERENT FORMATION <input type="checkbox"/> TEMPORARY ABANDON <input type="checkbox"/> WATER DISPOSAL <input type="checkbox"/> APD EXTENSION OTHER: confidential status
<input type="checkbox"/> SUBSEQUENT REPORT Date of Work Completion:			
<input type="checkbox"/> SPUD REPORT Date of Spud:			
<input type="checkbox"/> DRILLING REPORT Report Date:			

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

 BBC is requesting this well be held confidential.

Accepted by the
 Utah Division of
 Oil, Gas and Mining
FOR RECORD ONLY
 June 18, 2013

NAME (PLEASE PRINT) Brady Riley	PHONE NUMBER 303 312-8115	TITLE Permit Analyst
SIGNATURE N/A	DATE 6/18/2013	

STATE OF UTAH DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS, AND MINING		FORM 9
		5. LEASE DESIGNATION AND SERIAL NUMBER: ML49886
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		7. UNIT or CA AGREEMENT NAME:
1. TYPE OF WELL Oil Well		8. WELL NAME and NUMBER: FD 2-15-3-2
2. NAME OF OPERATOR: BILL BARRETT CORP		9. API NUMBER: 43047532750000
3. ADDRESS OF OPERATOR: 1099 18th Street Ste 2300 , Denver, CO, 80202		9. FIELD and POOL or WILDCAT: WILDCAT
4. LOCATION OF WELL FOOTAGES AT SURFACE: 0501 FNL 1666 FEL QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: Qtr/Qtr: NWNE Section: 15 Township: 03.0S Range: 02.0E Meridian: U		COUNTY: UINTAH
		STATE: UTAH

11.

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<input type="checkbox"/> NOTICE OF INTENT Approximate date work will start:	<input type="checkbox"/> ACIDIZE <input type="checkbox"/> CHANGE TO PREVIOUS PLANS <input type="checkbox"/> CHANGE WELL STATUS <input type="checkbox"/> DEEPEN <input type="checkbox"/> OPERATOR CHANGE <input type="checkbox"/> PRODUCTION START OR RESUME <input type="checkbox"/> REPERFORATE CURRENT FORMATION <input type="checkbox"/> TUBING REPAIR <input type="checkbox"/> WATER SHUTOFF <input type="checkbox"/> WILDCAT WELL DETERMINATION	<input type="checkbox"/> ALTER CASING <input type="checkbox"/> CHANGE TUBING <input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS <input type="checkbox"/> FRACTURE TREAT <input type="checkbox"/> PLUG AND ABANDON <input type="checkbox"/> RECLAMATION OF WELL SITE <input type="checkbox"/> SIDETRACK TO REPAIR WELL <input type="checkbox"/> VENT OR FLARE <input type="checkbox"/> SI TA STATUS EXTENSION <input type="checkbox"/> OTHER	<input type="checkbox"/> CASING REPAIR <input type="checkbox"/> CHANGE WELL NAME <input type="checkbox"/> CONVERT WELL TYPE <input type="checkbox"/> NEW CONSTRUCTION <input type="checkbox"/> PLUG BACK <input type="checkbox"/> RECOMPLETE DIFFERENT FORMATION <input type="checkbox"/> TEMPORARY ABANDON <input type="checkbox"/> WATER DISPOSAL <input type="checkbox"/> APD EXTENSION OTHER: <input style="width: 100px;" type="text"/>
<input type="checkbox"/> SUBSEQUENT REPORT Date of Work Completion:			
<input type="checkbox"/> SPUD REPORT Date of Spud:			
<input checked="" type="checkbox"/> DRILLING REPORT Report Date: 6/30/2013			

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

Attached is the June 2013 Drilling Activity for this well.

Accepted by the
Utah Division of
Oil, Gas and Mining
FOR RECORD ONLY
 July 11, 2013

NAME (PLEASE PRINT) Brady Riley	PHONE NUMBER 303 312-8115	TITLE Permit Analyst
SIGNATURE N/A		DATE 7/9/2013

**2-15-3-2 FD 6/1/2013 06:00 - 6/2/2013 06:00**

API/UWI 43047532750000	State/Province UT	County Uintah	Field Name Fort Duchesne	Well Status COMPLETION	Total Depth (ftKB) 8,548.0	Primary Job Type Drilling & Completion
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Time Log

Start Time	Dur (hr)	End Time	Code	Category	Com
06:00	2.00	08:00	21	OPEN	DRILL PLUG, FLOAT COLLAR & SHOE - DRILL 10' NEW HOLE
08:00	1.00	09:00	5	COND MUD & CIRC	CIRCULATE & CHANGE TANKS & HOLE F/ WATER T/ MUD - PERFORM EWM TEST - PRESENT M.W. 9.2PPG EMW 10.5 TVD = 1839 - 124PSI HELD @ SURFACE
09:00	8.00	17:00	2	DRILL ACTUAL	DRILL 7 7/8 HOLE F/ 1840 T/ 3102 - 1262' @ 157' HR - WT ON BIT 10K - 530GPM - RPM 60 - DIFF 300-350 - TORQUE 7-9 - SPP 1890
17:00	1.00	18:00	7	LUBRICATE RIG	RIG SERVICE - PUMP 40BBL HIGH VIS SWEEP TO CLEAN HOLE
18:00	11.50	05:30	2	DRILL ACTUAL	DRILL 7 7/8 HOLE F/ 3102 T/ 4300 - 1198' @ 105' HR - WT ON BIT 10K - 530GPM - RPM 60 - DIFF 300-350 - TORQUE 7-9 - SPP 2290
05:30	0.50	06:00	5	COND MUD & CIRC	PUMP 40BBL HIGH VIS SWEEP & CIRC OUT

2-15-3-2 FD 6/2/2013 06:00 - 6/3/2013 06:00

API/UWI 43047532750000	State/Province UT	County Uintah	Field Name Fort Duchesne	Well Status COMPLETION	Total Depth (ftKB) 8,548.0	Primary Job Type Drilling & Completion
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Time Log

Start Time	Dur (hr)	End Time	Code	Category	Com
06:00	11.00	17:00	2	DRILL ACTUAL	DRILL 7 7/8 HOLE F/ 4300 T/ 5040 - 740' @ 67' HR - WT ON BIT 22K - 530GPM - RPM 60 - DIFF 300-350 - TORQUE 7-9 - SPP 2290
17:00	0.50	17:30	7	LUBRICATE RIG	RIG SERVICE
17:30	0.50	18:00	5	COND MUD & CIRC	PUMP 40BBL HIGH VIS SWEEP CIRCULATE HOLE CLEAN
18:00	11.50	05:30	2	DRILL ACTUAL	DRILL 7 7/8 HOLE F/ 5040 T/ 5775 - 735' @ 65' HR - WT ON BIT 22K - 530GPM - RPM 60 - DIFF 300-350 - TORQUE 7-9 - SPP 2290
05:30	0.50	06:00	5	COND MUD & CIRC	PUMP 30BBL HIGH VIS SWEEP CIRCULATE HOLE CLEAN

2-15-3-2 FD 6/3/2013 06:00 - 6/4/2013 06:00

API/UWI 43047532750000	State/Province UT	County Uintah	Field Name Fort Duchesne	Well Status COMPLETION	Total Depth (ftKB) 8,548.0	Primary Job Type Drilling & Completion
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Time Log

Start Time	Dur (hr)	End Time	Code	Category	Com
06:00	3.00	09:00	2	DRILL ACTUAL	DRILL 7 7/8 HOLE F/ 5775 T/ 5954 - 179' @ 60' HR - WT ON BIT 28K - 530GPM - RPM 60 - DIFF 200-250 - TORQUE 7-9 - SPP 2290
09:00	1.00	10:00	5	COND MUD & CIRC	PUMP HIGH VIS SWEEP CIRCULATE HOLE CLEAN
10:00	4.50	14:30	6	TRIPS	FLOW CHECK - T.O.O.H. F/ 5954 T/ BIT - FILL HOLE CONTINUOUSLY WITH TRIP TANK 42BBLs - FUNCTION TEST PIPE & BLIND RAMS
14:30	1.50	16:00	20	DIRECTIONAL WORK	INSPECT M/M (SEAL LEAKING) - CHANGE OUT BIT & M/M - SCRIBE M/M & INSTALL MWD TOOL
16:00	1.50	17:30	6	TRIPS	T.I.H. F/ 0 T/ 1800'
17:30	0.50	18:00	7	LUBRICATE RIG	RIG SERVICE
18:00	1.00	19:00	9	CUT OFF DRILL LINE	SLIP & CUT DRILL LINE 64'
19:00	4.50	23:30	6	TRIPS	T.I.H. F/ 1800 T/ 5954 - FILL PIPE @ 4300' - WASH & REAM LAST 150'
23:30	6.50	06:00	2	DRILL ACTUAL	DRILL 7 7/8 HOLE F/ 5954 T/ 6250 - 296' @ 45' HR - WT ON BIT 15K - 530GPM - RPM 60 - DIFF 150-250 - TORQUE 7-9 - SPP 2290

2-15-3-2 FD 6/4/2013 06:00 - 6/5/2013 06:00

API/UWI 43047532750000	State/Province UT	County Uintah	Field Name Fort Duchesne	Well Status COMPLETION	Total Depth (ftKB) 8,548.0	Primary Job Type Drilling & Completion
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Time Log

Start Time	Dur (hr)	End Time	Code	Category	Com
06:00	11.50	17:30	2	DRILL ACTUAL	DRILL 7 7/8 HOLE F/ 6250 T/ 6760 - 510" @ 44' HR - WT ON BIT 15-18K - 580GPM - RPM 60 - DIFF 150-200 - TORQUE 7-9 - SPP 2490
17:30	0.50	18:00	7	LUBRICATE RIG	RIG SERVICE
18:00	12.00	06:00	2	DRILL ACTUAL	DRILL 7 7/8 HOLE F/ 6760 T/ 7530 - 770" @ 64' HR - WT ON BIT 15-20K - 580GPM - RPM 60 - DIFF 150-200 - TORQUE 7-9 - SPP 2690

2-15-3-2 FD 6/5/2013 06:00 - 6/6/2013 06:00

API/UWI 43047532750000	State/Province UT	County Uintah	Field Name Fort Duchesne	Well Status COMPLETION	Total Depth (ftKB) 8,548.0	Primary Job Type Drilling & Completion
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Time Log

Start Time	Dur (hr)	End Time	Code	Category	Com
06:00	10.50	16:30	2	DRILL ACTUAL	DRILL ACTUAL F/7530' - T/7887' - 357' @ 34'/HR.

**Time Log**

Start Time	Dur (hr)	End Time	Code	Category	Com
16:30	0.50	17:00	7	LUBRICATE RIG	RIG SERVICE
17:00	3.00	20:00	2	DRILL ACTUAL	DRILL ACTUAL F/7887' - T/7978' - 91' @ 30.3'/HR.
20:00	1.50	21:30	5	COND MUD & CIRC	PUMP SWEEP, CIRCULATE, PUMP SLUG
21:30	6.00	03:30	6	TRIPS	TOOH FOR BIT TRIP TO 6500', FLOW CHECK, NO FLOW, TOOH
03:30	1.00	04:30	20	DIRECTIONAL WORK	BEAK BIT & MM, MAKE UP NEW BIT & MM
04:30	1.50	06:00	6	TRIPS	TIH

2-15-3-2 FD 6/6/2013 06:00 - 6/7/2013 06:00

API/UWI 43047532750000	State/Province UT	County Uintah	Field Name Fort Duchesne	Well Status COMPLETION	Total Depth (ftKB) 8,548.0	Primary Job Type Drilling & Completion
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Time Log

Start Time	Dur (hr)	End Time	Code	Category	Com
06:00	5.00	11:00	6	TRIPS	TIH WITH BIT #4
11:00	15.50	02:30	2	DRILL ACTUAL	DRILL ACTUAL F/7978' - T/8548' = TD
02:30	1.50	04:00	5	COND MUD & CIRC	PUMP HIGH VIS SWEEP, CIRCULATE, PUMP SLUG
04:00	2.00	06:00	6	TRIPS	SHORT TRIP TO 7800'

2-15-3-2 FD 6/7/2013 06:00 - 6/8/2013 06:00

API/UWI 43047532750000	State/Province UT	County Uintah	Field Name Fort Duchesne	Well Status COMPLETION	Total Depth (ftKB) 8,548.0	Primary Job Type Drilling & Completion
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Time Log

Start Time	Dur (hr)	End Time	Code	Category	Com
06:00	1.00	07:00	5	COND MUD & CIRC	PUMP HIGH VIS SWEEP AND CIRCULATE
07:00	6.50	13:30	6	TRIPS	PUMP SLUG, TOOH FOR LOGS, LDDP
13:30	6.50	20:00	11	WIRELINE LOGS	RIG UP AND RUN WIRELINE LOGS TD = 8543'
20:00	0.50	20:30	21	OPEN	PULL WEAR BUSHING
20:30	9.50	06:00	12	RUN CASING & CEMENT	RUN 191 JTS 8538' 5.5' 17# P-110 LT&C W/3 MARKERS AND 55 CENTRALIZERS

2-15-3-2 FD 6/8/2013 06:00 - 6/9/2013 06:00

API/UWI 43047532750000	State/Province UT	County Uintah	Field Name Fort Duchesne	Well Status COMPLETION	Total Depth (ftKB) 8,548.0	Primary Job Type Drilling & Completion
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Time Log

Start Time	Dur (hr)	End Time	Code	Category	Com
06:00	2.00	08:00	12	RUN CASING & CEMENT	CIRCULATE, RIG UP CEMENTERS
08:00	5.00	13:00	12	RUN CASING & CEMENT	TEST LINES TO 5000PSI - PUMP 10BBLS WATER SPACER - 40BBLS SUPERFLUSH 101 - 10BBLS WATER SPACER - PUMP 305BBLS (740SKS) 11.04PPG LEAD CEMENT W/ 2.32 YIELD W/ 10.67GAL SK MIX WATER - PUMP 157BBLS (610SKS) 13.56PPG TAIL CEMENT W/ 1.45 YIELD W/ 6.85 GAL SK MIX WATER - DROP PLUG & PUMP 195BBLS CLAWEB & ALDACIDE DISPLACEMENT - LAND PLUG 1850PSI, 110 BBLS OF CEMENT TO SURFACE - 2 BBLS BACK TO TRUCK - FLOATS HELD.
13:00	1.00	14:00	21	OPEN	SET SLIPS 30K OVER STRING WT OF 160K @ 190K
14:00	4.00	18:00	1	RIGUP & TEARDOWN	NIPPLE DOWN/CLEAN MUD TANKS, RIG RELEASED @ 1800 HRS.

2-15-3-2 FD 6/11/2013 06:00 - 6/12/2013 06:00

API/UWI 43047532750000	State/Province UT	County Uintah	Field Name Fort Duchesne	Well Status COMPLETION	Total Depth (ftKB) 8,548.0	Primary Job Type Drilling & Completion
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Time Log

Start Time	Dur (hr)	End Time	Code	Category	Com
06:00	24.00	06:00	GOP	General Operations	HSM. CHECK PRESSURE. ND 11" NIGHT CAP. MAKE FINAL CUT AND DRESS OFF 5-1/2" CSG. NU 7" 5K TBG HEAD. PRES TEST VOID AND SEALS. INSTALL 7" NIGHT CAP.

2-15-3-2 FD 6/12/2013 06:00 - 6/13/2013 06:00

API/UWI 43047532750000	State/Province UT	County Uintah	Field Name Fort Duchesne	Well Status COMPLETION	Total Depth (ftKB) 8,548.0	Primary Job Type Drilling & Completion
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Time Log

Start Time	Dur (hr)	End Time	Code	Category	Com
06:00	2.00	08:00	LOCL	Lock Wellhead & Secure	WSI Shut In And Secured.
08:00	1.00	09:00	SRIG	Rig Up/Down	MIRU SLB W/L Crew And Equipment. Hold Safety Meeting. Rig Up Gauge Ring And Logging Tool.

**Time Log**

Start Time	Dur (hr)	End Time	Code	Category	Com
09:00	8.00	17:00	LOGG	Logging	P/U Junk Basket/Gauge Ring. RIH, Tagged Up At 8,373', Drilling Report Shows FC At 8,448', 75' Of Fill. POOH, P/U CBL Tool, Rih To PBTD, 8,373', Correlating To HES Spectral Density/ Dual Spaced Neutron Dated 06-07-2013. Run Repeat Section From 8,373 - 8,000', Log Up Hole. Showed Good Bond From TD To 4,280, 4,280 - 3,880' Ok/Ratty, 3,880 - 2,130 Good/OK, TOC 2,130'. Found Short Joints At 7,572 - 7,590, 6,752 - 6,770', And 5,171 - 5,191'. Ran With Pressure. Pooh, RD Equipment, MOL. Note- Encountered Tight Spot From 1,030 - 1,060'. Tried Getting bThru With 4.25 And 3.5" Gauge Ring With No Luck. Able To Get Thru With 3" Gauge Ring. Ran Thru With Bridge Plug Successfully With A Little Drag.
17:00	13.00	06:00	LOCL	Lock Wellhead & Secure	WSI And Secured

2-15-3-2 FD 6/27/2013 06:00 - 6/28/2013 06:00

API/UWI 43047532750000	State/Province UT	County Uintah	Field Name Fort Duchesne	Well Status COMPLETION	Total Depth (ftKB) 8,548.0	Primary Job Type Drilling & Completion
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Time Log

Start Time	Dur (hr)	End Time	Code	Category	Com
06:00	24.00	06:00	GOP	General Operations	SET FB EQUIP.

STATE OF UTAH DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS, AND MINING		FORM 9
SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.		5. LEASE DESIGNATION AND SERIAL NUMBER: ML49886
		6. IF INDIAN, ALLOTTEE OR TRIBE NAME:
		7. UNIT or CA AGREEMENT NAME:
1. TYPE OF WELL Oil Well	8. WELL NAME and NUMBER: FD 2-15-3-2	
2. NAME OF OPERATOR: BILL BARRETT CORP	9. API NUMBER: 43047532750000	
3. ADDRESS OF OPERATOR: 1099 18th Street Ste 2300 , Denver, CO, 80202	PHONE NUMBER: 303 312-8134 Ext	9. FIELD and POOL or WILDCAT: WILDCAT
4. LOCATION OF WELL FOOTAGES AT SURFACE: 0501 FNL 1666 FEL QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: Qtr/Qtr: NWNE Section: 15 Township: 03.0S Range: 02.0E Meridian: U	COUNTY: UINTAH	
		STATE: UTAH

11.

CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> NOTICE OF INTENT Approximate date work will start:	<input type="checkbox"/> ACIDIZE <input type="checkbox"/> CHANGE TO PREVIOUS PLANS <input type="checkbox"/> CHANGE WELL STATUS <input type="checkbox"/> DEEPEN <input type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> ALTER CASING <input type="checkbox"/> CHANGE TUBING <input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS <input type="checkbox"/> FRACTURE TREAT <input type="checkbox"/> PLUG AND ABANDON <input type="checkbox"/> RECLAMATION OF WELL SITE <input type="checkbox"/> SIDETRACK TO REPAIR WELL <input type="checkbox"/> VENT OR FLARE <input type="checkbox"/> SI TA STATUS EXTENSION <input type="checkbox"/> OTHER	<input type="checkbox"/> CASING REPAIR <input type="checkbox"/> CHANGE WELL NAME <input type="checkbox"/> CONVERT WELL TYPE <input type="checkbox"/> NEW CONSTRUCTION <input type="checkbox"/> PLUG BACK <input type="checkbox"/> RECOMPLETE DIFFERENT FORMATION <input type="checkbox"/> TEMPORARY ABANDON <input type="checkbox"/> WATER DISPOSAL <input type="checkbox"/> APD EXTENSION	<input type="checkbox"/> SUBSEQUENT REPORT Date of Work Completion: 7/8/2013
<input type="checkbox"/> SPUD REPORT Date of Spud:	<input type="checkbox"/> REPERFORATE CURRENT FORMATION <input type="checkbox"/> TUBING REPAIR <input type="checkbox"/> WATER SHUTOFF <input type="checkbox"/> WILDCAT WELL DETERMINATION	<input checked="" type="checkbox"/> PRODUCTION START OR RESUME	<input type="checkbox"/> OTHER: <input type="text"/>	
<input type="checkbox"/> DRILLING REPORT Report Date:				

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

This well had first production on 7/8/13.

Accepted by the
Utah Division of
Oil, Gas and Mining
FOR RECORD ONLY
 July 12, 2013

NAME (PLEASE PRINT) Brady Riley	PHONE NUMBER 303 312-8115	TITLE Permit Analyst
SIGNATURE N/A		DATE 7/9/2013

STATE OF UTAH DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS, AND MINING		FORM 9
SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.		5. LEASE DESIGNATION AND SERIAL NUMBER: ML49886
		6. IF INDIAN, ALLOTTEE OR TRIBE NAME:
		7. UNIT or CA AGREEMENT NAME:
1. TYPE OF WELL Oil Well	8. WELL NAME and NUMBER: FD 2-15-3-2	
2. NAME OF OPERATOR: BILL BARRETT CORP	9. API NUMBER: 43047532750000	
3. ADDRESS OF OPERATOR: 1099 18th Street Ste 2300 , Denver, CO, 80202	PHONE NUMBER: 303 312-8134 Ext	9. FIELD and POOL or WILDCAT: WILDCAT
4. LOCATION OF WELL FOOTAGES AT SURFACE: 0501 FNL 1666 FEL QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: Qtr/Qtr: NWNE Section: 15 Township: 03.0S Range: 02.0E Meridian: U	COUNTY: UINTAH	
		STATE: UTAH

11.

CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input type="checkbox"/> NOTICE OF INTENT Approximate date work will start:	<input type="checkbox"/> ACIDIZE <input type="checkbox"/> CHANGE TO PREVIOUS PLANS <input type="checkbox"/> CHANGE WELL STATUS <input type="checkbox"/> DEEPEN <input type="checkbox"/> OPERATOR CHANGE <input checked="" type="checkbox"/> PRODUCTION START OR RESUME <input type="checkbox"/> REPERFORATE CURRENT FORMATION <input type="checkbox"/> TUBING REPAIR <input type="checkbox"/> WATER SHUTOFF <input type="checkbox"/> WILDCAT WELL DETERMINATION	<input type="checkbox"/> ALTER CASING <input type="checkbox"/> CHANGE TUBING <input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS <input type="checkbox"/> FRACTURE TREAT <input type="checkbox"/> PLUG AND ABANDON <input type="checkbox"/> RECLAMATION OF WELL SITE <input type="checkbox"/> SIDETRACK TO REPAIR WELL <input type="checkbox"/> VENT OR FLARE <input type="checkbox"/> SI TA STATUS EXTENSION <input type="checkbox"/> OTHER	<input type="checkbox"/> CASING REPAIR <input type="checkbox"/> CHANGE WELL NAME <input type="checkbox"/> CONVERT WELL TYPE <input type="checkbox"/> NEW CONSTRUCTION <input type="checkbox"/> PLUG BACK <input type="checkbox"/> RECOMPLETE DIFFERENT FORMATION <input type="checkbox"/> TEMPORARY ABANDON <input type="checkbox"/> WATER DISPOSAL <input type="checkbox"/> APD EXTENSION OTHER: <input type="text"/>
<input checked="" type="checkbox"/> SUBSEQUENT REPORT Date of Work Completion: 7/14/2013			
<input type="checkbox"/> SPUD REPORT Date of Spud:			
<input type="checkbox"/> DRILLING REPORT Report Date:			

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

This well had first gas sales on 7/14/13.

Accepted by the
Utah Division of
Oil, Gas and Mining
FOR RECORD ONLY
 July 15, 2013

NAME (PLEASE PRINT) Brady Riley	PHONE NUMBER 303 312-8115	TITLE Permit Analyst
SIGNATURE N/A	DATE 7/15/2013	

STATE OF UTAH DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS, AND MINING		FORM 9
SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.		5. LEASE DESIGNATION AND SERIAL NUMBER: ML49886
		6. IF INDIAN, ALLOTTEE OR TRIBE NAME:
		7. UNIT or CA AGREEMENT NAME:
1. TYPE OF WELL Oil Well	8. WELL NAME and NUMBER: FD 2-15-3-2	
2. NAME OF OPERATOR: BILL BARRETT CORP	9. API NUMBER: 43047532750000	
3. ADDRESS OF OPERATOR: 1099 18th Street Ste 2300 , Denver, CO, 80202	PHONE NUMBER: 303 312-8134 Ext	9. FIELD and POOL or WILDCAT: WILDCAT
4. LOCATION OF WELL FOOTAGES AT SURFACE: 0501 FNL 1666 FEL QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: Qtr/Qtr: NWNE Section: 15 Township: 03.0S Range: 02.0E Meridian: U	COUNTY: UINTAH	
		STATE: UTAH

11.

CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> NOTICE OF INTENT Approximate date work will start:	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> CASING REPAIR	
<input type="checkbox"/> SUBSEQUENT REPORT Date of Work Completion:	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> CHANGE WELL NAME	
<input type="checkbox"/> SPUD REPORT Date of Spud:	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> CONVERT WELL TYPE	
<input checked="" type="checkbox"/> DRILLING REPORT Report Date: 7/31/2013	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> NEW CONSTRUCTION	
	<input type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> PLUG BACK	
	<input type="checkbox"/> PRODUCTION START OR RESUME	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input type="checkbox"/> RECOMPLETE DIFFERENT FORMATION	
	<input type="checkbox"/> REPERFORATE CURRENT FORMATION	<input type="checkbox"/> SIDETRACK TO REPAIR WELL	<input type="checkbox"/> TEMPORARY ABANDON	
	<input type="checkbox"/> TUBING REPAIR	<input type="checkbox"/> VENT OR FLARE	<input type="checkbox"/> WATER DISPOSAL	
	<input type="checkbox"/> WATER SHUTOFF	<input type="checkbox"/> SI TA STATUS EXTENSION	<input type="checkbox"/> APD EXTENSION	
	<input type="checkbox"/> WILDCAT WELL DETERMINATION	<input type="checkbox"/> OTHER	OTHER: <input style="width: 100px;" type="text"/>	

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

Attached is the July 2013 Drilling Activity for this well.

Accepted by the
Utah Division of
Oil, Gas and Mining
FOR RECORD ONLY
 August 08, 2013

NAME (PLEASE PRINT) Brady Riley	PHONE NUMBER 303 312-8115	TITLE Permit Analyst
SIGNATURE N/A		DATE 8/5/2013

**2-15-3-2 FD 7/1/2013 06:00 - 7/2/2013 06:00**

API/UWI 43-047-53275	State/Province UT	County Uintah	Field Name Fort Duchesne	Well Status PRODUCING	Total Depth (ftKB) 8,548.0	Primary Job Type Drilling & Completion
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Time Log

Start Time	Dur (hr)	End Time	Code	Category	Com
06:00	24.00	06:00	GOP	General Operations	HSM. ND 7" NIGHT CAP. NU FRAC MANDREL AND TEST VOID. NU 5" 10K FRAC VALVES AND FRAC HEAD. HOOK UP FB EQUIP. PRES TEST ALL. WELL SHUT IN AND SECURE. CONT FILLING FRAC LINE.

2-15-3-2 FD 7/2/2013 06:00 - 7/3/2013 06:00

API/UWI 43-047-53275	State/Province UT	County Uintah	Field Name Fort Duchesne	Well Status PRODUCING	Total Depth (ftKB) 8,548.0	Primary Job Type Drilling & Completion
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Time Log

Start Time	Dur (hr)	End Time	Code	Category	Com
06:00	24.00	06:00	GOP	General Operations	FILLING FRAC LINE

2-15-3-2 FD 7/4/2013 06:00 - 7/5/2013 06:00

API/UWI 43-047-53275	State/Province UT	County Uintah	Field Name Fort Duchesne	Well Status PRODUCING	Total Depth (ftKB) 8,548.0	Primary Job Type Drilling & Completion
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Time Log

Start Time	Dur (hr)	End Time	Code	Category	Com
06:00	24.00	06:00	GOP	General Operations	Heat Frac Line. Mover And Manifold Set. Prep For Frac.

2-15-3-2 FD 7/5/2013 06:00 - 7/6/2013 06:00

API/UWI 43-047-53275	State/Province UT	County Uintah	Field Name Fort Duchesne	Well Status PRODUCING	Total Depth (ftKB) 8,548.0	Primary Job Type Drilling & Completion
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Time Log

Start Time	Dur (hr)	End Time	Code	Category	Com
06:00	1.00	07:00	LOCL	Lock Wellhead & Secure	WSI And Secured. 0 Psi. On Well.
07:00	1.50	08:30	SRIG	Rig Up/Down	SLB WireLine Arrive On Location, Hold Safety Meeting. Rig Up Equipment, Arm Gun, Rig Up To Well.
08:30	1.00	09:30	PFRT	Perforating	RIH With 3 1/8" PJ Omega 3104 Perf. Gun Configured At 120 Degree Phasing, 3 Spf, .36" Penetration Charges, 23 Gms., .44 Dia. Holes. Correlating To HES Spectral Density/Dual Spaced Neutron Dated 06/07/2013 And SLB CBL/CCL Dated 06/12/2013. Found And Correlated To Short Joint At 7,572 - 7,590'. Drop Down To Depth, Perforate Stage 1 Wasatch/UteLand Butte Zone, 8,141 - 8,359'. 51 Holes. POOH. LayDown Gun, Verify All Shots Fired, WSI And Secured.
09:30	5.50	15:00	SRIG	Rig Up/Down	HES On Location At 12:00 Hrs. Rig Up Equipment
15:00	15.00	06:00	LOCL	Lock Wellhead & Secure	WSI And Secured. SDFD.

2-15-3-2 FD 7/6/2013 06:00 - 7/7/2013 06:00

API/UWI 43-047-53275	State/Province UT	County Uintah	Field Name Fort Duchesne	Well Status PRODUCING	Total Depth (ftKB) 8,548.0	Primary Job Type Drilling & Completion
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Time Log

Start Time	Dur (hr)	End Time	Code	Category	Com
06:00	0.00	06:00	LOCL	Lock Wellhead & Secure	WSI And Secured. HES Arrive On Location. Prime Up Chemicals And HP. Run QA On Fluids. Pressure Test Iron To 9500#.
06:00	0.00	06:00	SMTG	Safety Meeting	Hold Safety Meeting. Talked About Smoking Area, Mustering Area, Red Zones, Escapes Routes, Etc.



Bill Barrett Corporation

Time Log

Start Time	Dur (hr)	End Time	Code	Category	Com
06:00	0.00	06:00	FRAC	Frac. Job	<p>Frac Stage 1. Fluid System: Hybor G 16 Open Well, 0 Psi. ICP. BrokeDown At 9.6 Bpm And 2,351 Psi.. Pump 3900 Gals. 15% HCL And 102 Bio Balls, Attempt BallOut. Let Balls Fall. Get Stabilized Injection Of 74.6 Bpm And 4,298 Psi., Get ISIP, 1,489 Psi.. 0.62 Psi./Ft. F.G.. 51/51 Holes. Con't With SlickWater Pad, 32,397 Gals.. Stage Into Pad, 72.6 Bpm At 3,260 Psi.. On Perfs, 74.1 Bpm At 3,714 Psi., 10,030 Gals. Stage Into 2.0# 20/40 White Prop, 74.1 Bpm At 3,720 Psi.. On Perfs, 74.4 Bpm At 3,243 Psi., 8,871 Gals. Stage Into 3.0# 20/40 White Prop, 74.4 Bpm At 3,170 Psi.. On Perfs, 74.5 Bpm At 2,751 Psi., 8,625 Gals. Stage Into 4.0# 20/40 White Prop, 74.6 Bpm At 2,739 Psi.. On Perfs, 74.5 Bpm At 2,680 Psi., 11,908 Gals. Stage Into 5.0# 20/40 White Prop, 74.5 Bpm At 2,717 Psi.. On Perfs, 74.5 Bpm At 2,659 Psi., 11,799 Gals. Stage Into Flush, Flush 15 Bbls. Over Bottom Perf.. Get ISDP, 1,575 Psi.. 0.63 Psi./Ft. F.G.. WSI And Secured. Total 20/40 White Prop - 140,200# Total Clean - 104,900 Gals.. 2,498 Bbls.. BWTR - 2,641 Bbls. Max. Rate - 75.3 Bpm Avg. Rate - 74.4 Bpm Max. Psi. - 3,721 Psi. Avg. Psi. - 3,000 Psi.</p>
06:00	0.00	06:00	CTUW	W/L Operation	Well Turned Over To WireLine. Pick Up Gun String And CBP Plug Assembly. Equalize To Well Pressure.
06:00	1.08	07:04	PFRT	Perforating	<p>RIH With 3 1/8" PJ Omega 3104 Perf. Gun Configured At 120 Degree Phasing, 3 Spf, .36" Penetration Charges, 23 Gms., .44 Dia. Holes. Correlating To HES Spectral Density/Dual Spaced Neutron Dated 06/07/2013 And SLB CBL/CCL Dated 06/12/2013. Found And Correlated To Short Joint At 7,572 - 7,590'. Drop Down To Depth, Set CBP At 8,102'. 1,500 Psi.. Perforate Stage 2 UteLand Butte Zone, 7,832 - 8,082'. 45 Holes. 900 Psi.. POOH. LayDown Gun, Verify All Shots Fired, WSI And Secured.</p>
07:04	0.09	07:10	GOP	General Operations	Well Turned Over To HES. Pressure Test To 8500#. Equalize, Open To Well.
07:10	0.92	08:05	FRAC	Frac. Job	<p>Frac Stage 2. Fluid System: Hybor G 16 Open Well, 804 Psi. ICP. BrokeDown At 9.8 Bpm And 2,073 Psi.. Pump 3900 Gals. 15% HCL And 90 Bio Balls, Attempt BallOut. Let Balls Fall. Get Stabilized Injection Of 74.3 Bpm And 3,641 Psi., Get ISIP, 994 Psi.. 0.56 Psi./Ft. F.G.. 40/45 Holes. Con't With SlickWater Pad, 34,685 Gals.. Stage Into Pad, 74.5 Bpm At 3,120 Psi.. On Perfs, 74.1 Bpm At 3,384 Psi., 11,273 Gals. Stage Into 2.0# 20/40 White Prop, 74.2 Bpm At 3,422 Psi.. On Perfs, 74.4 Bpm At 2,950 Psi., 8,632 Gals. Stage Into 3.0# 20/40 White Prop, 74.4 Bpm At 2,895 Psi.. On Perfs, 74.4 Bpm At 2,575 Psi., 13,032 Gals. Stage Into 4.0# 20/40 White Prop, 74.5 Bpm At 2,540 Psi.. On Perfs, 74.4 Bpm At 2,520 Psi., 11,565 Gals. Stage Into 5.0# 20/40 White Prop, 74.4 Bpm At 2,540 Psi.. On Perfs, 74.4 Bpm At 2,524 Psi., 11,010 Gals. Stage Into Flush, Flush 15 Bbls. Over Bottom Perf.. Get ISDP, 1,377 Psi.. 0.61 Psi./Ft. F.G.. WSI And Secured. Total 20/40 White Prop - 150,300# Total Clean - 111,193 Gals.. 2,647 Bbls.. BWTR - 2,799 Bbls. Max. Rate - 75.0 Bpm Avg. Rate - 74.4 Bpm Max. Psi. - 3,422 Psi. Avg. Psi. - 2,880 Psi.</p>
08:05	0.17	08:15	CTUW	W/L Operation	Well Turned Over To WireLine. Pick Up Gun String And CBP Plug Assembly. Equalize To Well Pressure.

**Time Log**

Start Time	Dur (hr)	End Time	Code	Category	Com
08:15	1.00	09:15	PFRT	Perforating	RIH With 3 1/8" PJ Omega 3104 Perf. Gun Configured At 120 Degree Phasing, 3 Spf, .36" Penetration Charges, 23 Gms., .44 Dia. Holes. Correlating To HES Spectral Density/Dual Spaced Neutron Dated 06/07/2013 And SLB CBL/CCL Dated 06/12/2013. Found And Correlated To Short Joint At 7,572 - 7,590'. Drop Down To Depth, Set CBP At 7,820'. 1,100 Psi.. Perforate Stage 3 Castle Peak/Black Shale Zone, 7,498 - 7,795'. 45 Holes. 1,050 Psi.. POOH. LayDown Gun, Verify All Shots Fired, WSI And Secured.
09:15	0.08	09:20	GOP	General Operations	Well Turned Over To HES. Pressure Test To 8500#. Equalize, Open To Well.
09:20	0.92	10:15	FRAC	Frac. Job	Frac Stage 3. Fluid System: Hybor G 16 Open Well, 877 Psi. ICP. BrokeDown At 8.4 Bpm And 2,091 Psi.. Pump 3900 Gals. 15% HCL And 90 Bio Balls, Attempt BallOut. Let Balls Fall. Get Stabilized Injection Of 74.6 Bpm And 3,508 Psi., Get ISIP, 1,687 Psi.. 0.67 Psi./Ft. F.G.. 45/45 Holes. Con't With SlickWater Pad, 36,998 Gals.. Stage Into Pad, 74.2 Bpm At 3,451 Psi.. On Perfs, 74.4 Bpm At 3,763 Psi., 12,593 Gals. Stage Into 2.0# 20/40 White Prop, 74.4 Bpm At 3,800 Psi.. On Perfs, 74.6 Bpm At 3,357 Psi., 8,236 Gals. Stage Into 3.0# 20/40 White Prop, 74.6 Bpm At 3,300 Psi.. On Perfs, 74.6 Bpm At 3,078 Psi., 17,544 Gals. Stage Into 4.0# 20/40 White Prop, 74.5 Bpm At 3,066 Psi.. On Perfs, 74.3 Bpm At 3,014 Psi., 11,223 Gals. Stage Into 5.0# 20/40 White Prop, 74.5 Bpm At 3,044 Psi.. On Perfs, 74.2 Bpm At 3,052 Psi., 10,605 Gals. Stage Into Flush, Flush 15 Bbls. Over Bottom Perf.. Get ISDP, 2,300 Psi.. 0.74 Psi./Ft. F.G.. WSI And Secured. Total 20/40 White Prop - 160,100# Total Clean - 117,633 Gals.. 2,801 Bbls.. BWTR - 2,967 Bbls. Max. Rate - 74.6 Bpm Avg. Rate - 74.4 Bpm Max. Psi. - 3,801 Psi. Avg. Psi. - 3,326 Psi.
10:15	0.17	10:25	CTUW	W/L Operation	Well Turned Over To WireLine. Pick Up Gun String And CBP Plug Assembly. Equalize To Well Pressure.
10:25	1.00	11:25	PFRT	Perforating	RIH With 3 1/8" PJ Omega 3104 Perf. Gun Configured At 120 Degree Phasing, 3 Spf, .36" Penetration Charges, 23 Gms., .44 Dia. Holes. Correlating To HES Spectral Density/Dual Spaced Neutron Dated 06/07/2013 And SLB CBL/CCL Dated 06/12/2013. Found And Correlated To Short Joint At 6,752 - 6,770'. Drop Down To Depth, Set CBP At 7,490'. 1,600 Psi.. Perforate Stage 4 Douglas Creek Zone, 7,216 - 7,471'. 45 Holes. 1,800 Psi.. POOH. LayDown Gun, Verify All Shots Fired, WSI And Secured.
11:25	0.08	11:30	GOP	General Operations	Well Turned Over To HES. Pressure Test To 8500#. Equalize, Open To Well.



Bill Barrett Corporation

Time Log

Start Time	Dur (hr)	End Time	Code	Category	Com
11:30	0.92	12:25	FRAC	Frac. Job	<p>Frac Stage 4. Fluid System: Hybor G 16 Open Well, 1,769 Psi. ICP. BrokeDown At 10.1 Bpm And 2,933 Psi.. Pump 3900 Gals. 15% HCL And 90 Bio Balls, Attempt BallOut. Let Balls Fall. Get Stabilized Injection Of 74.5 Bpm And 3,452 Psi., Get ISIP, 1,750 Psi.. 0.68 Psi./Ft. F.G.. 45/45 Holes. Con't With SlickWater Pad, 34,643 Gals.. Stage Into Pad, 74.4 Bpm At 3,293 Psi.. On Perfs, 74.2 Bpm At 3,633 Psi., 11,628 Gals. Stage Into 2.0# 20/40 White Prop, 74.2 Bpm At 3,659 Psi.. On Perfs, 74.4 Bpm At 3,280 Psi., 8,008 Gals. Stage Into 3.0# 20/40 White Prop, 74.4 Bpm At 3,259 Psi.. On Perfs, 74.3 Bpm At 3,192 Psi., 15,233 Gals. Stage Into 4.0# 20/40 White Prop, 74.3 Bpm At 3,187 Psi.. On Perfs, 74.3 Bpm At 3,133 Psi., 10,906 Gals. Stage Into 5.0# 20/40 White Prop, 74.3 Bpm At 3,153 Psi.. On Perfs, 74.1 Bpm At 3,162 Psi., 10,403 Gals. Stage Into Flush, Flush 15 Bbls. Over Bottom Perf.. Get ISDP, 2,321 Psi.. 0.75 Psi./Ft. F.G.. WSI And Secured. Total 20/40 White Prop - 150,200# Total Clean - 110,683 Gals.. 2,635 Bbls.. BWTR - 2,784 Bbls. Max. Rate - 74.8 Bpm Avg. Rate - 74.3 Bpm Max. Psi. - 3,667 Psi. Avg. Psi. - 3,292 Psi.</p>
12:25	0.08	12:30	CTUW	W/L Operation	Well Turned Over To WireLine. Pick Up Gun String And CBP Plug Assembly. Equalize To Well Pressure.
12:30	0.92	13:25	PFRT	Perforating	<p>RIH With 3 1/8" PJ Omega 3104 Perf. Gun Configured At 120 Degree Phasing, 3 Spf, .36" Penetration Charges, 23 Gms., .44 Dia. Holes. Correlating To HES Spectral Density/Dual Spaced Neutron Dated 06/07/2013 And SLB CBL/CCL Dated 06/12/2013. Found And Correlated To Short Joint At 6,752 - 6,770'. Drop Down To Depth, Set CBP At 7,206'. 1,900 Psi.. Perforate Stage 5 Douglas Creek Zone, 6,957 - 7,186'. 42 Holes. 1,400 Psi.. POOH. LayDown Gun, Verify All Shots Fired, WSI And Secured.</p>
13:25	0.08	13:30	GOP	General Operations	Well Turned Over To HES. Pressure Test To 8500#. Equalize, Open To Well.
13:30	0.92	14:25	FRAC	Frac. Job	<p>Frac Stage 5. Fluid System: Hybor G 16 Open Well, 1,050 Psi. ICP. BrokeDown At 9.8 Bpm And 2,827 Psi.. Pump 3900 Gals. 15% HCL And 84 Bio Balls, Attempt BallOut. Let Balls Fall. Get Stabilized Injection Of 75.4 Bpm And 4,040 Psi., Get ISIP, 1,996 Psi.. 0.72 Psi./Ft. F.G.. 42/42 Holes. Con't With SlickWater Pad, 34,667 Gals.. Stage Into Pad, 75.5 Bpm At 3,728 Psi.. On Perfs, 75.2 Bpm At 4,055 Psi., 11,768 Gals. Stage Into 2.0# 20/40 White Prop, 75.2 Bpm At 4,075 Psi.. On Perfs, 75.1 Bpm At 3,809 Psi., 7,719 Gals. Stage Into 3.0# 20/40 White Prop, 75.1 Bpm At 3,755 Psi.. On Perfs, 75.1 Bpm At 3,586 Psi., 16,139 Gals. Stage Into 4.0# 20/40 White Prop, 75.1 Bpm At 3,583 Psi.. On Perfs, 75.0 Bpm At 3,485 Psi., 10,711 Gals. Stage Into 5.0# 20/40 White Prop, 75.0 Bpm At 3,491 Psi.. On Perfs, 75.0 Bpm At 3,423 Psi., 10,503 Gals. Stage Into Flush, Flush 15 Bbls. Over Bottom Perf.. Get ISDP, 2,408 Psi.. 0.78 Psi./Ft. F.G.. WSI And Secured. Total 20/40 White Prop - 150,200# Total Clean - 110,709 Gals.. 2,636 Bbls.. BWTR - 2,787 Bbls. Max. Rate - 75.8 Bpm Avg. Rate - 75.1 Bpm Max. Psi. - 4,081 Psi. Avg. Psi. - 3,690 Psi.</p>
14:25	0.17	14:36	CTUW	W/L Operation	Well Turned Over To WireLine. Pick Up Gun String And CBP Plug Assembly. Equalize To Well Pressure.

**Time Log**

Start Time	Dur (hr)	End Time	Code	Category	Com
14:36	1.41	16:00	PFRT	Perforating	RIH With 3 1/8" PJ Omega 3104 Perf. Gun Configured At 120 Degree Phasing, 3 Spf, .36" Penetration Charges, 23 Gms., .44 Dia. Holes. Correlating To HES Spectral Density/Dual Spaced Neutron Dated 06/07/2013 And SLB CBL/CCL Dated 06/12/2013. Found And Correlated To Short Joint At 6,752 - 6,770'. Drop Down To Depth, Set CBP At 6,931'. 2,100 Psi.. Perforate Stage 6 Douglas Creek/TGR3 Zone, 6,669 - 6,911'. 45 Holes. 1,600 Psi.. POOH. LayDown Gun, Verify All Shots Fired, WSI And Secured.
16:00	14.00	06:00	LOCL	Lock Wellhead & Secure	WSI And Secured. SDFD.

2-15-3-2 FD 7/7/2013 06:00 - 7/8/2013 06:00

API/UWI 43-047-53275	State/Province UT	County Uintah	Field Name Fort Duchesne	Well Status PRODUCING	Total Depth (ftKB) 8,548.0	Primary Job Type Drilling & Completion
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Time Log

Start Time	Dur (hr)	End Time	Code	Category	Com
06:00	0.00	06:00	LOCL	Lock Wellhead & Secure	WSI And Secured. HES Arrive On Location. Prime Up Chemicals And HP. Run QA On Fluids. Pressure Test Iron To 9500#.
06:00	0.00	06:00	SMTG	Safety Meeting	Hold Safety Meeting. Talked About Smoking Area, Mustering Area, Red Zones, Escapes Routes, Etc.
06:00	0.00	06:00	FRAC	Frac. Job	Frac Stage 6. Fluid System: Hybor G 16 Open Well, 1,341 Psi. ICP. BrokeDown At 10.6 Bpm And 2,011 Psi.. Pump 3900 Gals. 15% HCL And 90 Bio Balls, Attempt BallOut. Let Balls Fall. Get Stabilized Injection Of 74.7 Bpm And 4,376 Psi., Get ISIP, 2,094 Psi.. 0.75 Psi./Ft. F.G.. 45/45 Holes. Con't With SlickWater Pad, 34,654 Gals.. Stage Into Pad, 74.6 Bpm At 3,717 Psi.. On Perfs, 74.2 Bpm At 4,017 Psi., 11,957 Gals. Stage Into 2.0# 20/40 White Prop, 74.3 Bpm At 3,968 Psi.. On Perfs, 74.5 Bpm At 3,616 Psi., 7,493 Gals. Stage Into 3.0# 20/40 White Prop, 74.5 Bpm At 3,549 Psi.. On Perfs, 74.5 Bpm At 3,310 Psi., 17,177 Gals. Stage Into 4.0# 20/40 White Prop, 74.5 Bpm At 3,264 Psi.. On Perfs, 74.4 Bpm At 3,215 Psi., 10,422 Gals. Stage Into 5.0# 20/40 White Prop, 74.4 Bpm At 3,237 Psi.. On Perfs, 74.4 Bpm At 3,319 Psi., 9,848 Gals. Stage Into Flush, Flush 15 Bbls. Over Bottom Perf.. Get ISDP, 2,430 Psi.. 0.80 Psi./Ft. F.G.. WSI And Secured. Total 20/40 White Prop - 150,100# Total Clean - 110,251 Gals.. 2,625 Bbls.. BWTR - 2,776 Bbls. Max. Rate - 74.6 Bpm Avg. Rate - 74.4 Bpm Max. Psi. - 4,020 Psi. Avg. Psi. - 3,555 Psi.
06:00	0.00	06:00	CTUW	W/L Operation	Well Turned Over To WireLine. Pick Up Gun String And CBP Plug Assembly. Equalize To Well Pressure.
06:00	0.67	06:40	PFRT	Perforating	RIH With 3 1/8" PJ Omega 3104 Perf. Gun Configured At 120 Degree Phasing, 3 Spf, .36" Penetration Charges, 23 Gms., .44 Dia. Holes. Correlating To HES Spectral Density/Dual Spaced Neutron Dated 06/07/2013 And SLB CBL/CCL Dated 06/12/2013. Found And Correlated To Short Joint At 5,171 - 5,191'. Drop Down To Depth, Set CBP At 6,650'. 1,950 Psi.. Perforate Stage 7 TGR3/L3/R4/Pelican Bench Zone, 6,409 - 6,630'. 45 Holes. 1,300 Psi.. POOH. LayDown Gun, Verify All Shots Fired, WSI And Secured.
06:40	0.08	06:45	GOP	General Operations	Well Turned Over To HES. Pressure Test To 8500#. Equalize, Open To Well.

**Time Log**

Start Time	Dur (hr)	End Time	Code	Category	Com
06:45	0.92	07:40	FRAC	Frac. Job	<p>Frac Stage 7. Fluid System: Hybor G 16 Open Well, 1,463 Psi. ICP. BrokeDown At 10.1 Bpm And 3,084 Psi.. Pump 3900 Gals. 15% HCL And 90 Bio Balls, Attempt BallOut. Let Balls Fall. Get Stabilized Injection Of 74.3 Bpm And 3,600 Psi., Get ISIP, 1,192 Psi.. 0.62 Psi./Ft. F.G.. 35/45 Holes. Con't With SlickWater Pad, 34,733 Gals.. Stage Into .75# 100 Mesh Pad, 74.6 Bpm At 3,288 Psi.. On Perfs, 74.5 Bpm At 3,293 Psi., 12,077 Gals. Stage Into 2.0# 20/40 White Prop, 74.5 Bpm At 3,333 Psi.. On Perfs, 74.3 Bpm At 3,198 Psi., 7,155 Gals. Stage Into 3.0# 20/40 White Prop, 74.3 Bpm At 3,177 Psi.. On Perfs, 74.3 Bpm At 2,957 Psi., 18,124 Gals. Stage Into 4.0# 20/40 White Prop, 74.3 Bpm At 2,936 Psi.. On Perfs, 74.2 Bpm At 2,817 Psi., 10,175 Gals. Stage Into 5.0# 20/40 White Prop, 74.3 Bpm At 2,808 Psi.. On Perfs, 74.2 Bpm At 2,856 Psi., 11,858 Gals. Stage Into Flush, Flush 15 Bbls. Over Bottom Perf.. Get ISDP, 2,081 Psi.. 0.76 Psi./Ft. F.G.. WSI And Secured. Total 100 Mesh - 9,120# Total 20/40 White Prop - 149,220# Total Clean - 112,206 Gals.. 2,672 Bbls.. BWTR - 2,850 Bbls. Max. Rate - 74.6 Bpm Avg. Rate - 74.4 Bpm Max. Psi. - 3,372 Psi. Avg. Psi. - 3,099 Psi.</p>
07:40	0.34	08:00	CTUW	W/L Operation	Well Turned Over To WireLine. Pick Up CBP Plug Assembly. Equalize To Well Pressure.
08:00	1.00	09:00	PFRT	Perforating	<p>RIH With 3 1/8" CCL/Sinker Bar And CBP Plug Assembly. Correlating To HES Spectral Density/Dual Spaced Neutron Dated 06/07/2013 And SLB CBL/CCL Dated 06/12/2013. Found And Correlated To Short Joint At 5,171 - 5,191'. Drop Down To Depth, Set CBP At 6,370'. 1,600 Psi.. Bleed Pressure Off Well. POOH. LayDown Tools. WSI And Secured.</p>
09:00	3.00	12:00	SRIG	Rig Up/Down	RigDown WireLine And Frac Crews, MOL.
12:00	18.00	06:00	LOCL	Lock Wellhead & Secure	<p>WSI And Secured. Batch Water. Move Tanks. SDFD.</p>

2-15-3-2 FD 7/8/2013 06:00 - 7/9/2013 06:00

API/UWI 43-047-53275	State/Province UT	County Uintah	Field Name Fort Duchesne	Well Status PRODUCING	Total Depth (ftKB) 8,548.0	Primary Job Type Drilling & Completion
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Time Log

Start Time	Dur (hr)	End Time	Code	Category	Com
06:00	1.00	07:00	CTRL	Crew Travel	CREW TRAVEL. HOLD SAFETY MEETING.
07:00	2.50	09:30	SRIG	Rig Up/Down	MIRU RIG & EQUIPMENT.
09:30	3.00	12:30	BOPI	Install BOP's	SIWP- 0. N/D FRAC TREE. N/U BOP & HYDRILL. R/U FLOOR & EQUIPMENT. SPOT CATWALK & PIPE RACKS. LOAD 277 JTS ON RACKS & TALLY TBG.
12:30	2.50	15:00	RUTB	Run Tubing	P/U 4-3/4 BIT, POBS, 1 JT 2-7/8 TBG & 2.31 XN- NIPPLE. RIH P/U 2-7/8 L-80 TBG TO KILL PLUG @ 6370'
15:00	3.00	18:00	DOPG	Drill Out Plugs	<p>R/U POWER SWIVEL. BREAK CIRC. TEST CIRC EQUIPMENT & BOPE TO 2500 PSI, HELD.</p> <p>D/O KILL PLUG @ 6370'. FCP- 440 ON 32/64 CHOKE.</p> <p>SWIVEL IN HOLE, TAG SAND @ 6611'. C/O SAND & D/O CBP @ 6650'. FCP- 460 ON 32/64 CHOKE.</p> <p>SWIVEL IN HOLE. TAG SAND @ 6889'. C/O SAND & D/O CBP @ 6931'. FCP- 400 ON 38/64 CHOKE. CIRC WELL CLEAN. R/D SWIVEL. SDFN. TURN WELL OVER TO FLOW BACK. SDFN.</p>
18:00	12.00	06:00	LOCL	Lock Wellhead & Secure	WELL SECURE. CREW TRAVEL.

2-15-3-2 FD 7/9/2013 06:00 - 7/10/2013 06:00

API/UWI 43-047-53275	State/Province UT	County Uintah	Field Name Fort Duchesne	Well Status PRODUCING	Total Depth (ftKB) 8,548.0	Primary Job Type Drilling & Completion
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**Time Log**

Start Time	Dur (hr)	End Time	Code	Category	Com
06:00	1.00	07:00	CTRL	Crew Travel	CREW TRAVEL. HOLD SAFETY MEETING.
07:00	5.50	12:30	DOPG	Drill Out Plugs	<p>FCP- 300 ON 20/64 CHOKE. SWIVEL IN HOLE, TAG SAND @ 7182'. BREAK CIRC. C/O SAND & D/O CBP @ 7206'. FCP- 320 ON 32/64 CHOKE.</p> <p>SWIVEL IN HOLE. TAG SAND @ 7460'. C/O SAND & D/O CBP @ 7490'. FCP- 450 ON 32/64 CHOKE.</p> <p>SWIVEL IN HOLE. TAG SAND @ 7814'. C/O SAND & D/O CBP @ 7820'. FCP- 100 ON 64/64 CHOKE.</p> <p>SWIVEL IN HOLE. NO FILL. D/O CBP @ 8102'. FCP- 100 ON 64/64 CHOKE.</p> <p>SWIVEL IN HOLE, TAG SAND @ 8356'. C/O TO FLOAT COLLAR @ 8447'. D/O F/C. D/O CMT TO 8519' PBTD. CIRC WELL CLEAN. PUMPED 350 BBLS TOTAL. R/D SWIVEL</p>
12:30	1.00	13:30	PULT	Pull Tubing	PULL ABOVE PERFS L/D 2-7/8 TBG TO 6333' & LAND TBG. 201 JTS TOTAL IN HOLE.
13:30	1.50	15:00	IWHD	Install Wellhead	R/D FLOOR. N/D BOPE. N/U WELLHEAD. DROP BALL DOWN TBG & PUMPED BIT OFF. R/U TO SALES LINE. TURN OVER TO FLOW BACK.
15:00	2.50	17:30	SRIG	Rig Up/Down	R/D RIG & EQUIPMENT. ROAD RIG TO 9-5-35. SDFN.
17:30	12.50	06:00	LOCL	Lock Wellhead & Secure	CREW TRAVEL. TBG FLOWING TO SALES.

STATE OF UTAH DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS, AND MINING		FORM 9
SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.		5. LEASE DESIGNATION AND SERIAL NUMBER: ML49886
1. TYPE OF WELL Oil Well		6. IF INDIAN, ALLOTTEE OR TRIBE NAME:
2. NAME OF OPERATOR: BILL BARRETT CORP		7. UNIT or CA AGREEMENT NAME:
3. ADDRESS OF OPERATOR: 1099 18th Street Ste 2300 , Denver, CO, 80202		8. WELL NAME and NUMBER: FD 2-15-3-2
4. LOCATION OF WELL FOOTAGES AT SURFACE: 0501 FNL 1666 FEL QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: Qtr/Qtr: NWNE Section: 15 Township: 03.0S Range: 02.0E Meridian: U		9. API NUMBER: 43047532750000
PHONE NUMBER: 303 312-8134 Ext		9. FIELD and POOL or WILDCAT: WILDCAT
COUNTY: UINTAH		STATE: UTAH
11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA		
TYPE OF SUBMISSION	TYPE OF ACTION	
<input checked="" type="checkbox"/> NOTICE OF INTENT Approximate date work will start: 8/15/2013	<input type="checkbox"/> ACIDIZE <input type="checkbox"/> ALTER CASING <input type="checkbox"/> CASING REPAIR <input type="checkbox"/> CHANGE TO PREVIOUS PLANS <input type="checkbox"/> CHANGE TUBING <input type="checkbox"/> CHANGE WELL STATUS <input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS <input type="checkbox"/> CHANGE WELL NAME <input type="checkbox"/> DEEPEN <input type="checkbox"/> FRACTURE TREAT <input type="checkbox"/> CONVERT WELL TYPE <input type="checkbox"/> OPERATOR CHANGE <input type="checkbox"/> PLUG AND ABANDON <input type="checkbox"/> NEW CONSTRUCTION <input type="checkbox"/> PRODUCTION START OR RESUME <input type="checkbox"/> RECLAMATION OF WELL SITE <input type="checkbox"/> REPERFORATE CURRENT FORMATION <input type="checkbox"/> SIDETRACK TO REPAIR WELL <input type="checkbox"/> TUBING REPAIR <input checked="" type="checkbox"/> VENT OR FLARE <input type="checkbox"/> WATER SHUTOFF <input type="checkbox"/> SI TA STATUS EXTENSION <input type="checkbox"/> WILDCAT WELL DETERMINATION <input type="checkbox"/> OTHER	
<input type="checkbox"/> SUBSEQUENT REPORT Date of Work Completion:	<input type="checkbox"/> PLUG BACK <input type="checkbox"/> RECOMPLETE DIFFERENT FORMATION <input type="checkbox"/> TEMPORARY ABANDON <input type="checkbox"/> WATER DISPOSAL <input type="checkbox"/> APD EXTENSION OTHER: <input style="width: 100px;" type="text"/>	
<input type="checkbox"/> SPUD REPORT Date of Spud:		
<input type="checkbox"/> DRILLING REPORT Report Date:		
12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.		
BBC hereby requests permission to flare this well above the allowable 3000 MCFPD for first full month of production and the 1800 MCFPD monthly allowable until 9/30/13. This well is currently producing 40 BO, 265 BW, 400 MCF. BBC is selling as much of the gas as possible but is currently flaring up to 60% of daily production and since this well was drilled recently, BBC believes shutting in the well could damage the reservoir and future production potential. BBC has flared 2782 MCF MTD as of 8/12/13 as the current capacity at the Rosewood Comp Stn is insufficient to handle this increase of gas production and there are no other delivery points. Therefore, BBC is installing another Comp Stn (SWSE, Sec. 10, T7S-R20E) starting 8/19/13 which will be completed by 9/30/13. BBC would immediately begin flowing to this new Comp Stn.		
Approved by the Utah Division of Oil, Gas and Mining		
Date: August 21, 2013		
By: <u><i>Derek Duff</i></u>		
NAME (PLEASE PRINT) Brady Riley	PHONE NUMBER 303 312-8115	TITLE Permit Analyst
SIGNATURE N/A	DATE 8/14/2013	

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MININGAMENDED REPORT ☐ FORM 8
(highlight changes)5. LEASE DESIGNATION AND SERIAL NUMBER:
ML49886

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT or CA AGREEMENT NAME

8. WELL NAME and NUMBER:
FD 2-15-3-29. API NUMBER:
430475327510 FIELD AND POOL, OR WILDCAT
Wildcat11. QTR/QTR, SECTION, TOWNSHIP, RANGE,
MERIDIAN:
NWNE 15 3S 2E U12. COUNTY
Utah13. STATE
UTAH1a. TYPE OF WELL: OIL WELL ☒ GAS WELL ☐ DRY ☐ OTHERb. TYPE OF WORK: NEW WELL ☒ HORIZ. LATS. ☐ DEEP-EN ☐ RE-ENTRY ☐ DIFF. RESVR. ☐ OTHER2. NAME OF OPERATOR:
Bill Barrett Corporation3. ADDRESS OF OPERATOR:
1099 18th St Ste 2300 CITY Denver STATE CO ZIP 80202PHONE NUMBER:
(303) 293-9100

4. LOCATION OF WELL (FOOTAGES)

AT SURFACE: 0501 FNL 1666 FEL

AT TOP PRODUCING INTERVAL REPORTED BELOW: 492 FNL 1683 FEL

AT TOTAL DEPTH: 560 FNL 1690 FEL

14. DATE SPUDDED:
5/20/201315. DATE T.D. REACHED:
6/7/201316. DATE COMPLETED:
7/8/2013ABANDONED ☐READY TO PRODUCE ☒17. ELEVATIONS (DF, RKB, RT, GL):
4822 GL18. TOTAL DEPTH: MD 8,561
TVD 8,55819. PLUG BACK T.D.: MD 8,449
TVD 8,446

20. IF MULTIPLE COMPLETIONS, HOW MANY? *

21. DEPTH BRIDGE MD
PLUG SET: TVD

22. TYPE ELECTRIC AND OTHER MECHANICAL LOGS RUN (Submit copy of each)

CBL/GR/CCL/MUD

23.

WAS WELL CORED?

NO ☒YES ☐

(Submit analysis)

WAS DST RUN?

NO ☒YES ☐

(Submit report)

DIRECTIONAL SURVEY?

NO ☐YES ☒

(Submit copy)

24. CASING AND LINER RECORD (Report all strings set in well)

HOLE SIZE	SIZE/GRADE	WEIGHT (#/ft.)	TOP (MD)	BOTTOM (MD)	STAGE CEMENTER DEPTH	CEMENT TYPE & NO. OF SACKS	SLURRY VOLUME (BBL)	CEMENT TOP **	AMOUNT PULLED
26	16 Cor	65#	0	80	80			0	
12.25	9 5/8 J-55	36#	0	1,825	1,825	Lead 280	157	0	
						Tail 240	59		
7 7/8	5 1/2 P110	17#	0	8,561	8,539	Tuned 740	305	656	
						ECON 610	157		

25. TUBING RECORD

SIZE	DEPTH SET (MD)	PACKER SET (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)
2 7/8	6,333							

26. PRODUCING INTERVALS

FORMATION NAME	TOP (MD)	BOTTOM (MD)	TOP (TVD)	BOTTOM (TVD)
(A) Green River	6,409	8,338		
(B) Wasatch	8,358	8,359		
(C)				
(D)				

27. PERFORATION RECORD

INTERVAL (Top/Bot - MD)	SIZE	NO. HOLES	PERFORATION STATUS
6,409 8,338	.38	270	Open <input checked="" type="checkbox"/> Squeezed <input type="checkbox"/>
8,358 8,359	.38	3	Open <input type="checkbox"/> Squeezed <input type="checkbox"/>
			Open <input type="checkbox"/> Squeezed <input type="checkbox"/>
			Open <input type="checkbox"/> Squeezed <input type="checkbox"/>

28. ACID, FRACTURE, TREATMENT, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL	AMOUNT AND TYPE OF MATERIAL
6409 - 8338	Green River: See attached Stage 1-7
8358-8359	Wasatch: See attached Stage 1

29. ENCLOSED ATTACHMENTS:

☒ ELECTRICAL/MECHANICAL LOGS ☐ GEOLOGIC REPORT ☐ DST REPORT ☒ DIRECTIONAL SURVEY
☐ SUNDRY NOTICE FOR PLUGGING AND CEMENT VERIFICATION ☐ CORE ANALYSIS ☐ OTHER: _____

30. WELL STATUS:

POW

31. INITIAL PRODUCTION

INTERVAL A (As shown in item #26)

DATE FIRST PRODUCED: 7/8/2013		TEST DATE: 7/13/2013		HOURS TESTED: 24		TEST PRODUCTION RATES: →	OIL – BBL: 152	GAS – MCF: 257	WATER – BBL: 732	PROD. METHOD: Flowing
CHOKE SIZE: 22/64	TBG. PRESS. 600	CSG. PRESS. 1,000	API GRAVITY 52.00	BTU – GAS 1	GAS/OIL RATIO 1,691	24 HR PRODUCTION RATES: →	OIL – BBL: 152	GAS – MCF: 257	WATER – BBL: 732	INTERVAL STATUS:

INTERVAL B (As shown in item #26)

DATE FIRST PRODUCED:		TEST DATE:		HOURS TESTED:		TEST PRODUCTION RATES: →	OIL – BBL:	GAS – MCF:	WATER – BBL:	PROD. METHOD:
CHOKE SIZE:	TBG. PRESS.	CSG. PRESS.	API GRAVITY	BTU – GAS	GAS/OIL RATIO	24 HR PRODUCTION RATES: →	OIL – BBL:	GAS – MCF:	WATER – BBL:	INTERVAL STATUS:

INTERVAL C (As shown in item #26)

DATE FIRST PRODUCED:		TEST DATE:		HOURS TESTED:		TEST PRODUCTION RATES: →	OIL – BBL:	GAS – MCF:	WATER – BBL:	PROD. METHOD:
CHOKE SIZE:	TBG. PRESS.	CSG. PRESS.	API GRAVITY	BTU – GAS	GAS/OIL RATIO	24 HR PRODUCTION RATES: →	OIL – BBL:	GAS – MCF:	WATER – BBL:	INTERVAL STATUS:

INTERVAL D (As shown in item #26)

DATE FIRST PRODUCED:		TEST DATE:		HOURS TESTED:		TEST PRODUCTION RATES: →	OIL – BBL:	GAS – MCF:	WATER – BBL:	PROD. METHOD:
CHOKE SIZE:	TBG. PRESS.	CSG. PRESS.	API GRAVITY	BTU – GAS	GAS/OIL RATIO	24 HR PRODUCTION RATES: →	OIL – BBL:	GAS – MCF:	WATER – BBL:	INTERVAL STATUS:

32. DISPOSITION OF GAS (Sold, Used for Fuel, Vented, Etc.)

Sold

33. SUMMARY OF POROUS ZONES (Include Aquifers):

Show all important zones of porosity and contents thereof: Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries.

34. FORMATION (Log) MARKERS:

Formation	Top (MD)	Bottom (MD)	Descriptions, Contents, etc.	Name	Top (Measured Depth)
				Green River	4,255
				Mahogany	5,560
				TGR3	6,596
				Douglas Creek	6,755
				Black Shale Facies	7,507
				Castle Peak	7,591
				Uteland Butte	7,839
				Wasatch	8,357
				TD	8,561

35. ADDITIONAL REMARKS (Include plugging procedure)

TOC calculated by CBL. Conductor cemented with grout. First oil sales 7/16/2013; first gas sales 7/14/13.

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records.

NAME (PLEASE PRINT) Christina HirtlerTITLE Administrative Assitant

SIGNATURE _____

DATE 7/26/2013

This report must be submitted within 30 days of

- completing or plugging a new well
- drilling horizontal laterals from an existing well bore
- recompleting to a different producing formation
- reentering a previously plugged and abandoned well
- significantly deepening an existing well bore below the previous bottom-hole depth
- drilling hydrocarbon exploratory holes, such as core samples and stratigraphic tests

* ITEM 20: Show the number of completions if production is measured separately from two or more formations.

** ITEM 24: Cement Top – Show how reported top(s) of cement were determined (circulated (CIR), calculated (CAL), cement bond log (CBL), temperature survey (TS)).

Send to: Utah Division of Oil, Gas and Mining
1594 West North Temple, Suite 1210
Box 145801
Salt Lake City, Utah 84114-5801

Phone: 801-538-5340

Fax: 801-359-3940

2-15-3-2 FD Completion Report Continued*

44. ACID, FRACTURE, TREATMENT, CEMENT SQUEEZE, ETC. (cont.)				
AMOUNT AND TYPE OF MATERIAL				
<u>Stage</u>	<u>BBS Slurry</u>	<u>lbs 100 Common Mesh</u>	<u>lbs 20/40 White Sand</u>	<u>gal 15% HCl Acid</u>
1	2505		140200	3912
2	2644		150300	3900
3	2824		160100	3959
4	2654		150200	3900
5	2650		150200	3927
6	2626		150100	3903
7	2676	9120	149220	3986

*Depth intervals for frac information same as perforation record intervals.



Payzone Directional

End of Well Report



API Well Number: 43047532750000

Company:	Bill Barrett Corporation	Local Co-ordinate Reference:	Well FD 2-15-3-2
Project:	Duchesne County, UT	TVD Reference:	FD 2-15-3-2 @ 4836.0ft (Capstar 328)
Site:	SECTION 15 T3S, R2E	MD Reference:	FD 2-15-3-2 @ 4836.0ft (Capstar 328)
Well:	FD 2-15-3-2	North Reference:	True
Wellbore:	Wellbore #1	Survey Calculation Method:	Minimum Curvature
Design:	Actual	Database:	EDM 2003.21 Single User Db

Project		Duchesne County, UT	
Map System:	US State Plane 1983	System Datum:	Mean Sea Level
Geo Datum:	North American Datum 1983		
Map Zone:	Utah Southern Zone		

Site		SECTION 15 T3S, R2E									
Site Position:		Northing:		3,396,795.88	m	Latitude:		40° 13' 41.010 N			
From:		Lat/Long		Easting:		648,925.03	m	Longitude:		109° 45' 5.770 W	
Position Uncertainty:		0.0 ft		Slot Radius:				in	Grid Convergence:		1.07 °

Well		FD 2-15-3-2, SHL LAT: 40 13 41.01 LONG: -109 45 05.77				
Well Position	+N/-S	0.0 ft	Northing:	3,396,795.87 m	Latitude:	40° 13' 41.010 N
	+E/-W	0.0 ft	Easting:	648,925.03 m	Longitude:	109° 45' 5.770 W
Position Uncertainty		0.0 ft	Wellhead Elevation:	4,836.0 ft	Ground Level:	4,823.0 ft

Wellbore	Wellbore #1				
Magnetics	Model Name	Sample Date	Declination (°)	Dip Angle (°)	Field Strength (nT)
	IGRF2010	5/26/2013	10.96	65.96	52,226

Design		Actual			
Audit Notes:					
Version:	1.0	Phase:	ACTUAL	Tie On Depth:	0.0
Vertical Section:		Depth From (TVD) (ft)	+N/-S (ft)	+E/-W (ft)	Direction (°)
		0.0	0.0	0.0	202.18

Survey Program		Date	6/8/2013		
From (ft)	To (ft)	Survey (Wellbore)	Tool Name	Description	
83.0	8,548.0	Survey #1 (Wellbore #1)			



Payzone Directional

End of Well Report



Company:	Bill Barrett Corporation	Local Co-ordinate Reference:	Well FD 2-15-3-2
Project:	Duchesne County, UT	TVD Reference:	FD 2-15-3-2 @ 4836.0ft (Capstar 328)
Site:	SECTION 15 T3S, R2E	MD Reference:	FD 2-15-3-2 @ 4836.0ft (Capstar 328)
Well:	FD 2-15-3-2	North Reference:	True
Wellbore:	Wellbore #1	Survey Calculation Method:	Minimum Curvature
Design:	Actual	Database:	EDM 2003.21 Single User Db

Survey										
MD (ft)	Inc (°)	Azi (azimuth) (°)	TVD (ft)	V. Sec (ft)	N/S (ft)	E/W (ft)	DLeg (°/100ft)	Build (°/100ft)	Turn (°/100ft)	
0.0	0.00	0.00	0.0	0.0	0.0	0.0	0.00	0.00	0.00	
83.0	0.48	257.30	83.0	0.2	-0.1	-0.3	0.58	0.58	0.00	
174.0	0.48	277.10	174.0	0.5	-0.1	-1.1	0.18	0.00	21.76	
266.0	0.35	343.20	266.0	0.4	0.2	-1.6	0.51	-0.14	71.85	
358.0	0.40	215.04	358.0	0.5	0.2	-1.8	0.73	0.05	-139.30	
449.0	0.31	266.73	449.0	0.9	-0.1	-2.2	0.35	-0.10	56.80	
541.0	0.35	206.80	541.0	1.3	-0.3	-2.6	0.36	0.04	-65.14	
633.0	0.66	184.80	633.0	2.1	-1.1	-2.8	0.39	0.34	-23.91	
723.0	1.01	161.56	723.0	3.2	-2.4	-2.6	0.53	0.39	-25.82	
814.0	0.95	170.12	814.0	4.4	-3.9	-2.2	0.17	-0.07	9.41	
904.0	0.74	143.41	904.0	5.4	-5.1	-1.7	0.49	-0.23	-29.68	
995.0	0.70	149.08	994.9	6.0	-6.0	-1.1	0.09	-0.04	6.23	
1,086.0	0.57	176.77	1,085.9	6.7	-7.0	-0.8	0.36	-0.14	30.43	
1,176.0	0.57	154.53	1,175.9	7.4	-7.8	-0.6	0.24	0.00	-24.71	
1,267.0	0.62	172.85	1,266.9	8.2	-8.7	-0.3	0.22	0.05	20.13	
1,357.0	0.62	185.03	1,356.9	9.1	-9.7	-0.3	0.15	0.00	13.53	
1,448.0	0.92	184.54	1,447.9	10.2	-10.9	-0.4	0.33	0.33	-0.54	
1,539.0	0.75	193.29	1,538.9	11.5	-12.2	-0.6	0.23	-0.19	9.62	
1,629.0	1.05	164.86	1,628.9	12.8	-13.6	-0.5	0.59	0.33	-31.59	
1,720.0	0.79	177.60	1,719.9	14.0	-15.0	-0.3	0.36	-0.29	14.00	
1,758.0	1.19	167.71	1,757.9	14.6	-15.7	-0.2	1.14	1.05	-26.03	
1,965.0	1.32	169.16	1,964.8	18.3	-20.1	0.7	0.06	0.06	0.70	
2,056.0	1.00	156.07	2,055.8	19.8	-21.8	1.3	0.45	-0.35	-14.38	
2,147.0	1.29	13.64	2,146.8	19.3	-21.6	1.8	2.38	0.32	-156.52	
2,237.0	1.80	6.48	2,236.8	16.9	-19.2	2.2	0.60	0.57	-7.96	
2,327.0	1.58	5.16	2,326.7	14.4	-16.6	2.5	0.25	-0.24	-1.47	
2,418.0	1.41	4.68	2,417.7	12.1	-14.2	2.7	0.19	-0.19	-0.53	



Payzone Directional
End of Well Report



Company:	Bill Barrett Corporation	Local Co-ordinate Reference:	Well FD 2-15-3-2
Project:	Duchesne County, UT	TVD Reference:	FD 2-15-3-2 @ 4836.0ft (Capstar 328)
Site:	SECTION 15 T3S, R2E	MD Reference:	FD 2-15-3-2 @ 4836.0ft (Capstar 328)
Well:	FD 2-15-3-2	North Reference:	True
Wellbore:	Wellbore #1	Survey Calculation Method:	Minimum Curvature
Design:	Actual	Database:	EDM 2003.21 Single User Db

Survey										
MD (ft)	Inc (°)	Azi (azimuth) (°)	TVD (ft)	V. Sec (ft)	N/S (ft)	E/W (ft)	DLeg (°/100ft)	Build (°/100ft)	Turn (°/100ft)	
2,508.0	2.02	351.87	2,507.7	9.7	-11.5	2.6	0.80	0.68	-14.23	
2,599.0	1.89	337.00	2,598.6	7.2	-8.5	1.7	0.57	-0.14	-16.34	
2,690.0	1.80	334.27	2,689.6	5.2	-5.9	0.5	0.14	-0.10	-3.00	
2,780.0	1.80	332.24	2,779.5	3.4	-3.3	-0.7	0.07	0.00	-2.26	
2,871.0	1.71	331.15	2,870.5	1.6	-0.9	-2.0	0.11	-0.10	-1.20	
2,961.0	1.80	325.90	2,960.4	0.0	1.5	-3.5	0.20	0.10	-5.83	
3,052.0	1.90	322.00	3,051.4	-1.6	3.8	-5.2	0.18	0.11	-4.29	
3,142.0	1.90	325.60	3,141.3	-3.1	6.2	-7.0	0.13	0.00	4.00	
3,233.0	1.90	326.00	3,232.3	-4.8	8.7	-8.7	0.01	0.00	0.44	
3,323.0	1.80	323.70	3,322.2	-6.4	11.1	-10.3	0.14	-0.11	-2.56	
3,414.0	1.70	320.60	3,413.2	-7.8	13.3	-12.1	0.15	-0.11	-3.41	
3,505.0	2.70	344.90	3,504.1	-10.1	16.4	-13.5	1.48	1.10	26.70	
3,595.0	2.80	340.20	3,594.0	-13.4	20.5	-14.8	0.27	0.11	-5.22	
3,686.0	3.00	354.30	3,684.9	-17.2	25.0	-15.8	0.81	0.22	15.49	
3,776.0	2.80	380.00	3,774.8	-21.4	29.5	-15.8	0.58	-0.22	10.56	
3,867.0	2.70	358.40	3,865.7	-25.4	33.9	-15.8	0.31	-0.11	-5.93	
3,958.0	2.20	354.40	3,956.6	-28.9	37.8	-16.0	0.58	-0.55	-4.40	
4,048.0	1.20	344.00	4,046.6	-31.2	40.4	-16.4	1.16	-1.11	-11.56	
4,139.0	0.70	324.50	4,137.6	-32.2	41.8	-17.0	0.65	-0.55	-21.43	
4,229.0	0.62	281.40	4,227.6	-32.4	42.3	-17.8	0.55	-0.09	-47.89	
4,320.0	0.62	254.77	4,318.5	-32.1	42.3	-18.8	0.31	0.00	-29.26	
4,411.0	1.01	221.70	4,409.5	-31.0	41.5	-19.8	0.65	0.43	-36.34	
4,501.0	0.62	235.08	4,499.5	-29.8	40.7	-20.7	0.48	-0.43	14.87	
4,592.0	0.22	203.44	4,590.5	-29.3	40.2	-21.2	0.49	-0.44	-34.77	
4,682.0	0.62	359.14	4,680.5	-29.5	40.6	-21.2	0.92	0.44	173.00	
4,773.0	0.22	194.30	4,771.5	-29.8	40.9	-21.3	0.92	-0.44	-181.14	
4,863.0	1.10	195.90	4,861.5	-28.8	39.9	-21.6	0.98	0.98	1.78	



Payzone Directional
End of Well Report



Company: Bill Barrett Corporation
Project: Duchesne County, UT
Site: SECTION 15 T3S, R2E
Well: FD 2-15-3-2
Wellbore: Wellbore #1
Design: Actual

Local Co-ordinate Reference: Well FD 2-15-3-2
TVD Reference: FD 2-15-3-2 @ 4836.0ft (Capstar 328)
MD Reference: FD 2-15-3-2 @ 4836.0ft (Capstar 328)
North Reference: True
Survey Calculation Method: Minimum Curvature
Database: EDM 2003.21 Single User Db

Survey										
MD (ft)	Inc (°)	Azi (azimuth) (°)	TVD (ft)	V. Sec (ft)	N/S (ft)	E/W (ft)	DLeg (°/100ft)	Build (°/100ft)	Turn (°/100ft)	
4,954.0	0.88	246.90	4,952.5	-27.4	38.8	-22.4	0.96	-0.24	56.04	
5,045.0	1.00	215.20	5,043.5	-26.1	37.8	-23.5	0.58	0.13	-34.84	
5,135.0	1.80	201.00	5,133.5	-24.0	35.9	-24.5	0.96	0.89	-15.78	
5,226.0	0.80	177.60	5,224.4	-22.0	33.9	-25.0	1.22	-1.10	-25.71	
5,316.0	0.60	46.80	5,314.4	-21.8	33.6	-24.6	1.42	-0.22	-145.33	
5,407.0	0.30	149.20	5,405.4	-22.1	33.7	-24.2	0.80	-0.33	112.53	
5,498.0	0.70	143.90	5,496.4	-21.7	33.1	-23.7	0.44	0.44	-5.82	
5,588.0	1.00	150.90	5,586.4	-20.9	31.9	-23.0	0.35	0.33	7.78	
5,679.0	1.19	159.10	5,677.4	-19.7	30.4	-22.3	0.27	0.21	9.01	
5,769.0	1.32	156.46	5,767.4	-18.3	28.5	-21.5	0.16	0.14	-2.93	
5,859.0	1.49	157.17	5,857.4	-16.8	26.5	-20.7	0.19	0.19	0.79	
5,941.0	1.80	165.70	5,939.3	-15.0	24.3	-19.9	0.48	0.38	10.40	
6,032.0	1.89	169.20	6,030.3	-12.6	21.4	-19.3	0.16	0.10	3.85	
6,122.0	2.00	161.70	6,120.2	-10.1	18.5	-18.5	0.31	0.12	-8.33	
6,213.0	2.11	168.58	6,211.2	-7.5	15.3	-17.7	0.30	0.12	7.56	
6,350.0	1.71	165.47	6,348.1	-3.8	10.9	-16.7	0.30	-0.29	-2.27	
6,439.0	1.32	205.95	6,437.1	-1.7	8.7	-16.8	1.25	-0.44	45.48	
6,529.0	1.10	201.64	6,527.0	0.2	6.9	-17.6	0.26	-0.24	-4.79	
6,620.0	1.32	207.18	6,618.0	2.1	5.2	-18.4	0.27	0.24	6.09	
6,651.9	1.21	207.32	6,649.9	2.8	4.6	-18.7	0.34	-0.34	0.44	
FD 2-15-3-2 TGT										
6,711.0	1.01	207.66	6,709.0	4.0	3.5	-19.2	0.34	-0.34	0.57	
6,801.0	1.10	239.20	6,799.0	5.5	2.4	-20.3	0.64	0.10	35.04	
6,892.0	1.00	192.50	6,890.0	6.9	1.2	-21.3	0.92	-0.11	-51.32	
6,982.0	0.22	42.40	6,980.0	7.5	0.5	-21.3	1.33	-0.87	-166.78	
7,072.0	0.22	49.90	7,070.0	7.2	0.8	-21.1	0.03	0.00	8.33	
7,163.0	2.00	180.50	7,160.9	8.6	-0.7	-20.9	2.36	1.96	143.52	



Payzone Directional
End of Well Report



Company: Bill Barrett Corporation
Project: Duchesne County, UT
Site: SECTION 15 T3S, R2E
Well: FD 2-15-3-2
Wellbore: Wellbore #1
Design: Actual

Local Co-ordinate Reference: Well FD 2-15-3-2
TVD Reference: FD 2-15-3-2 @ 4836.0ft (Capstar 328)
MD Reference: FD 2-15-3-2 @ 4836.0ft (Capstar 328)
North Reference: True
Survey Calculation Method: Minimum Curvature
Database: EDM 2003.21 Single User Db

Survey

MD (ft)	Inc (°)	Azi (azimuth) (°)	TVD (ft)	V. Sec (ft)	N/S (ft)	E/W (ft)	DLeg (°/100ft)	Build (°/100ft)	Turn (°/100ft)
7,253.0	2.40	176.90	7,250.9	11.7	-4.1	-20.9	0.47	0.44	-4.00
7,344.0	2.90	172.60	7,341.8	15.4	-8.3	-20.5	0.59	0.55	-4.73
7,435.0	2.59	178.70	7,432.7	19.3	-12.7	-20.1	0.47	-0.34	6.70
7,525.0	2.10	162.60	7,522.6	22.5	-16.3	-19.6	0.91	-0.54	-17.89
7,616.0	2.81	171.98	7,613.5	25.7	-20.1	-18.8	0.89	0.78	10.31
7,706.0	2.81	172.46	7,703.4	29.5	-24.4	-18.2	0.03	0.00	0.53
7,797.0	2.42	171.58	7,794.3	33.1	-28.6	-17.6	0.43	-0.43	-0.97
7,888.0	2.29	181.86	7,885.2	36.4	-32.3	-17.4	0.48	-0.14	11.30
7,978.0	2.81	185.23	7,975.2	40.2	-36.3	-17.6	0.60	0.58	3.74
8,068.0	2.68	195.75	8,065.1	44.4	-40.5	-18.4	0.58	-0.14	11.69
8,159.0	2.29	195.35	8,156.0	48.4	-44.3	-19.5	0.43	-0.43	-0.44
8,249.0	2.00	197.00	8,245.9	51.7	-47.5	-20.4	0.33	-0.32	1.83
8,340.0	2.40	197.24	8,336.8	55.2	-50.9	-21.4	0.44	0.44	0.26
8,431.0	2.20	202.34	8,427.8	58.8	-54.3	-22.6	0.31	-0.22	5.60
8,476.0	2.20	193.50	8,472.7	60.6	-55.9	-23.2	0.75	0.00	-19.64
8,503.0	2.40	196.10	8,499.7	61.6	-57.0	-23.5	0.84	0.74	9.63
8,548.0	2.40	196.10	8,544.7	63.5	-58.8	-24.0	0.00	0.00	0.00

Checked By: _____ Approved By: _____ Date: _____



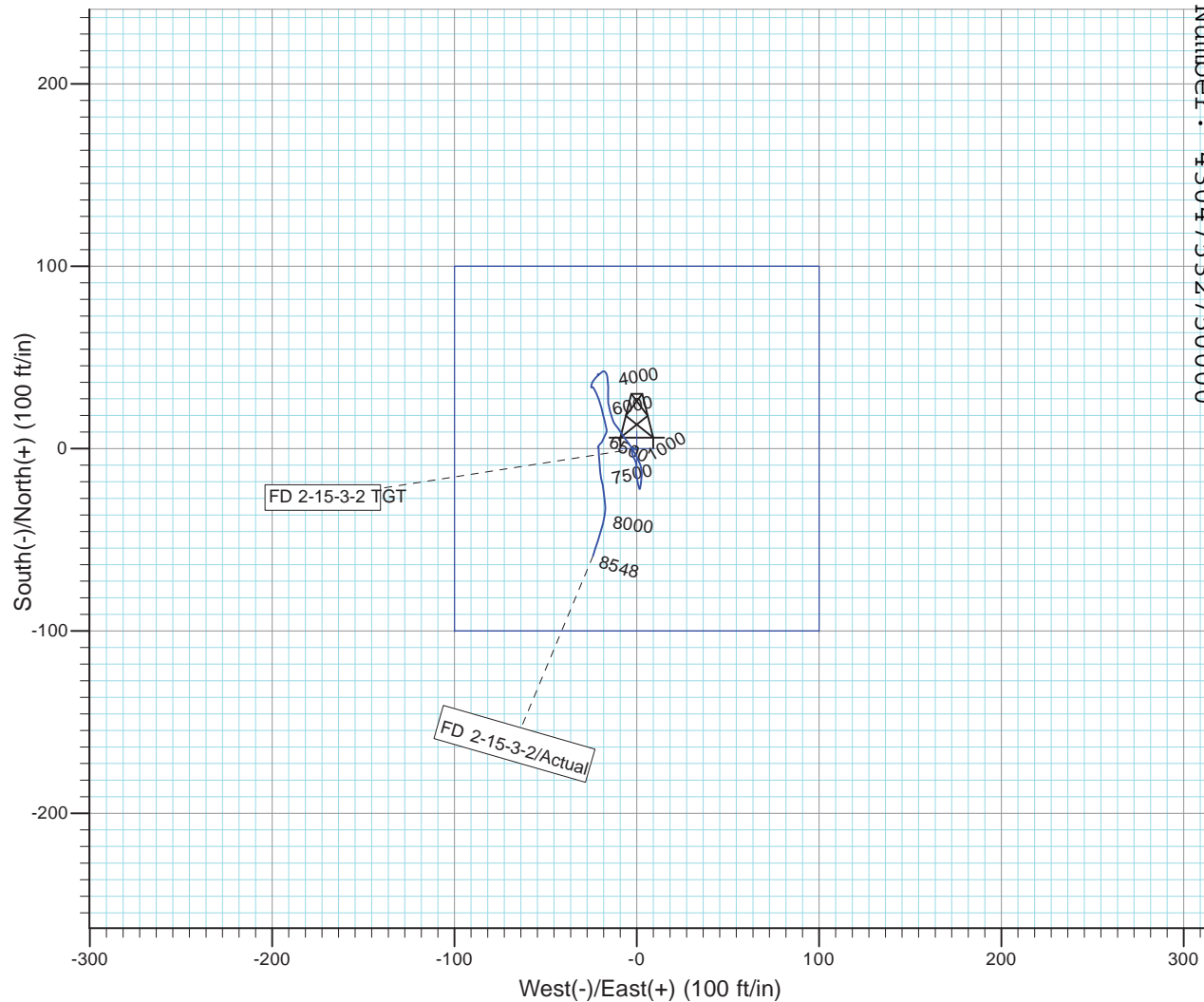
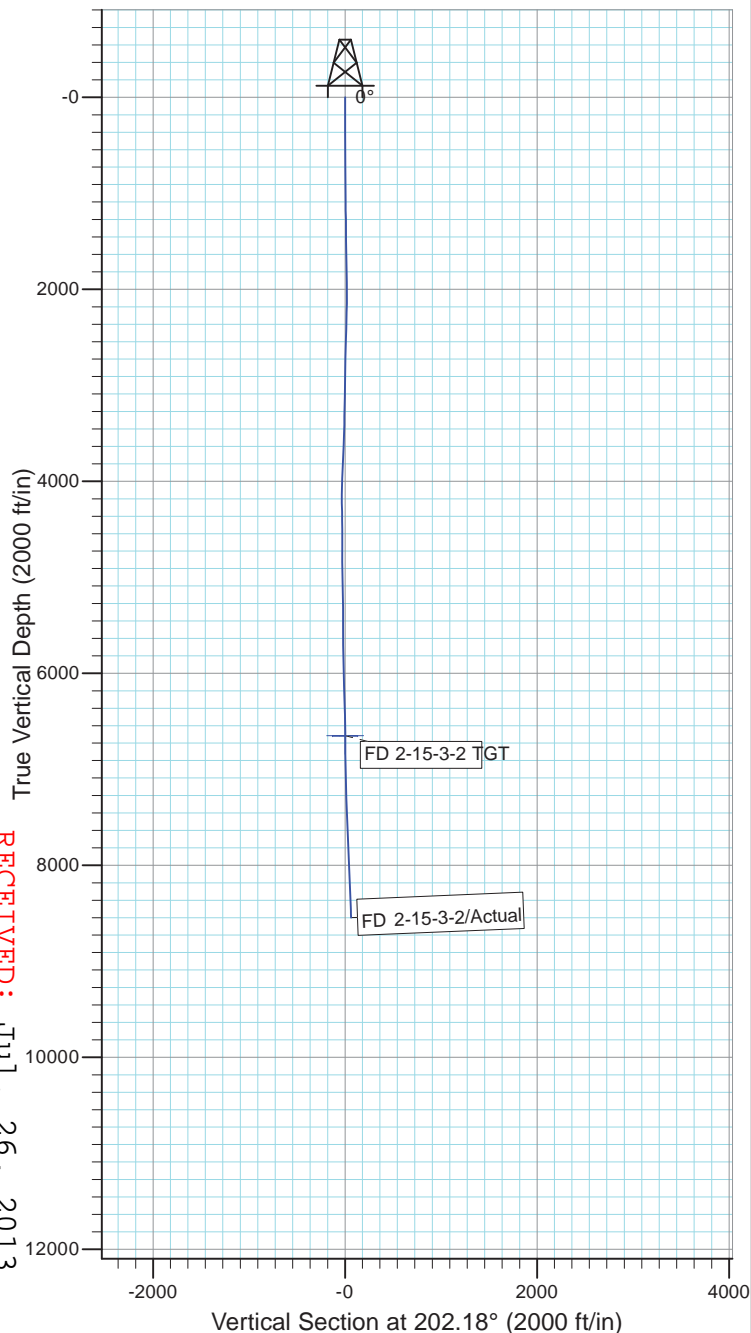
Project: Duchesne County, UT
Site: SECTION 15 T3S, R2E
Well: FD 2-15-3-2
Wellbore: Wellbore #1
Design: Actual



Azimuths to True North
Magnetic North: 10.96°

Magnetic Field
Strength: 52225.8srT
Dip Angle: 65.96°
Date: 5/26/2013
Model: IGRF2010

Number: 43047532750000



Design: Actual (FD 2-15-3-2/Wellbore #1)

Created By: Sarah Webb

Date: 14:18, June 08 2013

THIS SURVEY IS CORRECT TO THE BEST OF
MY KNOWLEDGE AND IS SUPPORTED
BY ACTUAL FIELD DATA

STATE OF UTAH DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS, AND MINING		FORM 9			
SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.		5. LEASE DESIGNATION AND SERIAL NUMBER: ML49886			
1. TYPE OF WELL Oil Well		6. IF INDIAN, ALLOTTEE OR TRIBE NAME:			
2. NAME OF OPERATOR: BILL BARRETT CORP		7. UNIT or CA AGREEMENT NAME:			
3. ADDRESS OF OPERATOR: 1099 18th Street Ste 2300 , Denver, CO, 80202		8. WELL NAME and NUMBER: FD 2-15-3-2			
4. LOCATION OF WELL FOOTAGES AT SURFACE: 0501 FNL 1666 FEL QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: Qtr/Qtr: NWNE Section: 15 Township: 03.0S Range: 02.0E Meridian: U		9. API NUMBER: 43047532750000			
PHONE NUMBER: 303 312-8134 Ext		9. FIELD and POOL or WILDCAT: WILDCAT			
COUNTY: UINTAH		STATE: UTAH			
11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA					
TYPE OF SUBMISSION	TYPE OF ACTION				
<input checked="" type="checkbox"/> NOTICE OF INTENT Approximate date work will start: 10/1/2013 <input type="checkbox"/> SUBSEQUENT REPORT Date of Work Completion: <input type="checkbox"/> SPUD REPORT Date of Spud: <input type="checkbox"/> DRILLING REPORT Report Date:	<table style="width: 100%; border: none;"> <tr> <td style="width: 33%; vertical-align: top;"> <input type="checkbox"/> ACIDIZE <input type="checkbox"/> CHANGE TO PREVIOUS PLANS <input type="checkbox"/> CHANGE WELL STATUS <input type="checkbox"/> DEEPEN <input type="checkbox"/> OPERATOR CHANGE <input type="checkbox"/> PRODUCTION START OR RESUME <input type="checkbox"/> REPERFORATE CURRENT FORMATION <input type="checkbox"/> TUBING REPAIR <input type="checkbox"/> WATER SHUTOFF <input type="checkbox"/> WILDCAT WELL DETERMINATION </td> <td style="width: 33%; vertical-align: top;"> <input type="checkbox"/> ALTER CASING <input type="checkbox"/> CHANGE TUBING <input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS <input type="checkbox"/> FRACTURE TREAT <input type="checkbox"/> PLUG AND ABANDON <input type="checkbox"/> RECLAMATION OF WELL SITE <input type="checkbox"/> SIDETRACK TO REPAIR WELL <input checked="" type="checkbox"/> VENT OR FLARE <input type="checkbox"/> SI TA STATUS EXTENSION <input type="checkbox"/> OTHER </td> <td style="width: 33%; vertical-align: top;"> <input type="checkbox"/> CASING REPAIR <input type="checkbox"/> CHANGE WELL NAME <input type="checkbox"/> CONVERT WELL TYPE <input type="checkbox"/> NEW CONSTRUCTION <input type="checkbox"/> PLUG BACK <input type="checkbox"/> RECOMPLETE DIFFERENT FORMATION <input type="checkbox"/> TEMPORARY ABANDON <input type="checkbox"/> WATER DISPOSAL <input type="checkbox"/> APD EXTENSION OTHER: <input style="width: 100px;" type="text"/> </td> </tr> </table>		<input type="checkbox"/> ACIDIZE <input type="checkbox"/> CHANGE TO PREVIOUS PLANS <input type="checkbox"/> CHANGE WELL STATUS <input type="checkbox"/> DEEPEN <input type="checkbox"/> OPERATOR CHANGE <input type="checkbox"/> PRODUCTION START OR RESUME <input type="checkbox"/> REPERFORATE CURRENT FORMATION <input type="checkbox"/> TUBING REPAIR <input type="checkbox"/> WATER SHUTOFF <input type="checkbox"/> WILDCAT WELL DETERMINATION	<input type="checkbox"/> ALTER CASING <input type="checkbox"/> CHANGE TUBING <input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS <input type="checkbox"/> FRACTURE TREAT <input type="checkbox"/> PLUG AND ABANDON <input type="checkbox"/> RECLAMATION OF WELL SITE <input type="checkbox"/> SIDETRACK TO REPAIR WELL <input checked="" type="checkbox"/> VENT OR FLARE <input type="checkbox"/> SI TA STATUS EXTENSION <input type="checkbox"/> OTHER	<input type="checkbox"/> CASING REPAIR <input type="checkbox"/> CHANGE WELL NAME <input type="checkbox"/> CONVERT WELL TYPE <input type="checkbox"/> NEW CONSTRUCTION <input type="checkbox"/> PLUG BACK <input type="checkbox"/> RECOMPLETE DIFFERENT FORMATION <input type="checkbox"/> TEMPORARY ABANDON <input type="checkbox"/> WATER DISPOSAL <input type="checkbox"/> APD EXTENSION OTHER: <input style="width: 100px;" type="text"/>
<input type="checkbox"/> ACIDIZE <input type="checkbox"/> CHANGE TO PREVIOUS PLANS <input type="checkbox"/> CHANGE WELL STATUS <input type="checkbox"/> DEEPEN <input type="checkbox"/> OPERATOR CHANGE <input type="checkbox"/> PRODUCTION START OR RESUME <input type="checkbox"/> REPERFORATE CURRENT FORMATION <input type="checkbox"/> TUBING REPAIR <input type="checkbox"/> WATER SHUTOFF <input type="checkbox"/> WILDCAT WELL DETERMINATION	<input type="checkbox"/> ALTER CASING <input type="checkbox"/> CHANGE TUBING <input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS <input type="checkbox"/> FRACTURE TREAT <input type="checkbox"/> PLUG AND ABANDON <input type="checkbox"/> RECLAMATION OF WELL SITE <input type="checkbox"/> SIDETRACK TO REPAIR WELL <input checked="" type="checkbox"/> VENT OR FLARE <input type="checkbox"/> SI TA STATUS EXTENSION <input type="checkbox"/> OTHER	<input type="checkbox"/> CASING REPAIR <input type="checkbox"/> CHANGE WELL NAME <input type="checkbox"/> CONVERT WELL TYPE <input type="checkbox"/> NEW CONSTRUCTION <input type="checkbox"/> PLUG BACK <input type="checkbox"/> RECOMPLETE DIFFERENT FORMATION <input type="checkbox"/> TEMPORARY ABANDON <input type="checkbox"/> WATER DISPOSAL <input type="checkbox"/> APD EXTENSION OTHER: <input style="width: 100px;" type="text"/>			
12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc. BBC hereby requests permission to flare the FD 2-15-3-2 above 1800 MCFPD monthly allowable until October 31, 2013. The well is currently flowing 50 BO, 316 BW, 270 MCF. BBC is selling as much of the gas as possible but is currently flaring up to 75% of daily production. The well is currently flowing naturally and BBC believes shutting in the well could damage the reservoir and future production potential. The current capacity of the Rosewood Compressor Station is insufficient to handle present gas production. Therefore, BBC is installing another Comp Station (SWSE, Sec. 10, T7S-R20E) starting 8/19/13 which is estimated to be completed by 10/15/13. BBC would immediately begin flowing 100% of production to this new Comp Station.					
NAME (PLEASE PRINT) Brady Riley		PHONE NUMBER 303 312-8115			
SIGNATURE N/A		TITLE Permit Analyst			
DATE 10/1/2013		APPROVED BY: <div style="text-align: center;"> Approved by the Utah Division of Oil, Gas and Mining Date: <u>October 07, 2013</u> By: <u><i>Derek Duff</i></u> </div>			



The Utah Division of Oil, Gas, and Mining

- State of Utah
- Department of Natural Resources

Electronic Permitting System - Sundry Notices

Sundry Conditions of Approval Well Number 43047532750000

Approval valid until October 15, 2013. If it appears the compressor station will not be completed by that time, the operator shall make arrangements to come before the next regularly scheduled Board hearing to request an extension. Any method possible of conserving the gas without creating harm to the reservoir should be employed. If shutting in the well to keep below the allowable limit will not create waste or harm, then that should be done.